

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT
(Other in
verse side)

TRIPPLICATE
3 on re-

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NR-080258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal USA 'C'

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Maljamar, Grayburg
San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit I, Sec. 15, T-17-S,
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface Well is located 1650' from the South Line and

660' from the West Line of Section 15, T-17-S, R-32-E,
Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4565' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

The following work has been completed on subject well:

1. Pull production rods and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 3906-3919', 3925-3932', 3938-3946'.
3. Set RBP at 4000'.
4. Run 2-3/8" OD tubing w/packer and set at 3850'.
5. Acidize perforations w/500 gal 15% NE Acid.
6. Frac perforations w/15,000 gals gelled lease crude w/1# 20-40 sand per gal, 20# Adomite and 1# Hyflo per 100 gal in one stage.
7. Swab well.
8. Pull frac tubing, packer and RBP. Clean out to 4120'.
9. Install pumping equipment, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District
Superintendent

DATE May 15, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side
GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

MAY 18 1970

RECEIVED

MAY 10 1970

OIL CONSERVATION COM.
DUBBS, N. IL.