

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)DATE*
or re-Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-080258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal USA 'C'

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg
San Andres11. SEC. T. R., M., OR BLK. AND
SURVEY OR AREAUnit I, Sec. 15, T-17-S,
R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 1650' from the South line and 660' from the
EAST West line of Section 15, T-17-S, R-32-E, Lea County, New
Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4565' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull production rods and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPF from 3906-3919'; 3925-3932'; 3938-3946'.
3. Set RBP @4000'.
4. Run 2-3/8" OD tubing w/packer and set at 3850'.
5. Frac perforations w/15,000 gals gelled lease crude w/1# 20-40 sand per gal.,
20# Adomite and 1# Hyflo per 1000 gals in one stage.
6. Swab well.
7. Pull frac tubing, packer and RBP. Clean out to 4120'.
8. Install pumping equipment, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District
Superintendent

TITLE

DATE April 13, 1970

TITLE

APPROVED

APR 13 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side