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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas

October 25, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

Federal (U.S.A.) "C"

Well No. 2, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 15

T 17-S

R 32-E

NMPM,

Maljamar

Pool

Unit Lessor

Lea

County. Date Spudded 10-5-60

Date Drilling Completed 10-16-60

Please indicate location:

Elevation 4565'

Total Depth 4150' PB'D 4149'

Top Oil ~~xxx~~ Pay 4064'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4064' to 4108'

Open Hole None

Depth

Casing Shoe 4150'

Depth

Tubing 4072'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 30/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing 450 Tubing 150 Date first new oil run to tanks October 22, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Remarks: Perforate 4-1/2" O.D. Casing with 2 jet shots per ft from 4064' to 4108'. Acidize with 500 gals LST HSA. Frac with 15,000 gals Refined Oil and 22,500 lbs sand at 16.9 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 26 1961, 19

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature]

Title: Assistant District Superintendent

Send Communications regarding well to:

Title: Engineer District 1

Name: J. G. Elovins, Jr.