Submit 5 Copies Appropriate District Office DISTRICTJ		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Attesia, NM 88210	P.O. 1	ATION DIVISION Box 2088	at Bottoni of Eage
Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. TO TRANSPORT OIL AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operator Well API No.			
Mack Energy Corporation Address			
P.O. Box 276, Arte Reason(s) for Filing (Check proper box) New Well	Change in Transporter of: Oil Dry Gas	[] Other (<i>Please explain</i>) Effective 8/1/92	
Change in Operator KX	Casinghead Gas 🚺 Condensate 🛄		
and address of previous operator Marbob Energy corporaction, 1. C. Dranci 200, Interspect, and			
II. DESCRIPTION OF WELL Lease Name Leaker "CC"	Well No. Pool Name, Inclu	ding Formation Kind r Qn Gas State	of Lease Lease No. , DEBOSAN HONDER B-2366-11
Location Unit LetterG	:1650Feet From The	northLine and 1650 F	eet From The east Line
		, NMFM,	Lea County
Section 16 Township 17 S Range 32E , NMFM, Det County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) none Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casing	ghead Gas 🚁 or Dry Gas 🔀	Address (Give address to which approved	l copy of this form is to be sent)
CONOCO, INC. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	P.O. Box 460, Hobbs, N Is gas actually connected? When	
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA	Oit Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Dilt Res'v
Designate Type of Completion Date Spickled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Lenguli of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCI7D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut in)	Casing Freemire (Shut-In)	Clioke Size
VI. OPERATOR CERTIFICA	VIE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complifie to the best of infy knowledge and belief.		OIL CONSERVATION DIVISION SEP 1 1 Date Approved	
honda Milson		Date Approved	
Signature Rhonda Nelson Production Clerk		By BISTRIGT I SU	PERVISOR
Printed Name AUG 2 8 1992	Tite 748-3303	Title	
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.