NO. OF COPIES REC	EIVED	İ	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUE	ST FOR ALLOWABLE,	Supersedes Old C-104 and C-11		
U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AOTHORIZATION TO I	KANSPORT OIL AND NATURAL	L GAS		
TRANSPORTER GAS		7 . 2 <b>91</b>			
OPERATOR					
PRORATION OFFICE Operator					
Continental Oil Co	ompany				
P. O. Box 460, Hot	obs, New Mexico 882	40			
Reason(s) for filing (Check proper b	',	Other (Please explain)			
Recompletion	Change in Transporter of: Oil Dry	Gas X			
Change in Ownership	5.7	ndensate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	D LFASE				
Lease Name	Well No. Pool Name, Including		Lease 175.		
State B Location	2 Maljamar	Queen State, Fed	leral or Fee State		
Unit Letter G; 16	550 Feet From The North	Line and 1650 Feet Fro	om The <b>East</b>		
Line of Section 16	Cownship 178 Range	32E , NMPM,	Lea County		
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS			
Name of Authorized Transporter of C	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be ser		
Continental Oil Continental Oil Continental Oil Contine If well produces oil or liquids, give location of tanks.	Plant No. 60 Unit Sec. Twp. Rge.	i	bs. New Mexico		
If this production is commingled v. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUDING CACING A	NB 65//5//5/			
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD  DEPTH SET	SACKS OF MENT		
11022 0722	CASING & TOBING SIZE	DEFIRSE	SACKS CEMENT		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load of	oil and must be equal to or exceed top allow-		
Oll. WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas			
	24.0 01 1001	Producting wethod (r tow, panty, gas	tijt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test				
Actual Ploa. 168(*MCF/D	Length of lest	Bbls, Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	ABBBOLED		
		in AFFROYEU	APPROVED		
	he best of my knowledge and belie.	f. B			
NMOCC (3) FILE (2)		TITLE			
$\cap$ //	Alast	11	n compliance with RULE 1104.		
Signature)		If this is a request for all	lowable for a newly drilled or deepened panied by a tabulation of the deviation		
// (Sig	HERE	Merri cure rolm mast ne secom	Server 21 - reparerron of the desterion		

Supervising Engineer

5-4-67

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply