(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(Addres		TIP) NI VEDT	a, New Mexico
FASE and the	WELL NO -	,	g	
EASE State "B"	WELL NO. 2			17S R 32E
ATE WORK PERFORMED_	July 8, 1956	POOL	Mal jamer	·
his is a Report of: (Check	appropriate bloc	k) X R	esults of Tes	t of Casing Shut-o
Beginning Drilling (Operations	R	temedial Wor	k
Plugging			ther	
etailed account of work don	ne, nature and qu	antity of ma	aterials used	and results obtain
Ran 126 8 5/8" OD gel. Cement circulated ors. tested surface casineld.	to surface.	Plug down	at 6:10 PM.	After 74
ILL IN BELOW FOR REME riginal Well Data: F Elev. TD				anl Data
riginal Well Data: F ElevTD	PBD I	Prod. Int.	Con	npl Date
riginal Well Data: F Elev. TD bng. Dia Tbng Depth	PBD I		Con	npl Datering Depth
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riginal Well Data: F Elev. TD ong. Dia Tbng Depth erf Interval (s) oen Hole Interval	PBD I	Prod. Int tring Dia	Con Oil St	ring Depth
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Company Buffalo Oil Company