

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co
1980
NM 88

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Conoco, Inc.

3. Address and Telephone No
 10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well (Footage Sec., T. R. M. or Survey Description)
 660' FSL & 1980' FEL 0
 Sec. 16, T-17S, R-32E

5. Lease Designation and Serial No
 B-2366-11

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 MCA Unit

8. Well Name and No
 11

9. API Well No
 30-025-00567

10. Field and Pool, or Exploratory Area
 Maljamar Grayburg/SA

11. County or Parish, State
 Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input checked="" type="checkbox"/> Altering Casing Casing Integrity Test <input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

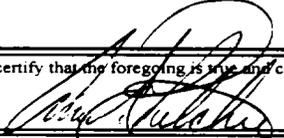
It is proposed to perform a casing integrity test on the well in preparation for requesting temporary abandonment approval. The following procedure will be followed:

1. POOH with production equipment.
2. Set a plug within 100' of the top perf.
3. Notify the BLM 24 hours before pressure testing casing to 500 psi for 30 minutes.
4. RIH with tubing and circulate packer fluid.
5. POOH with tubing and fill hole with packer fluid.

When completed, a successful pressure test will be submitted with a reason and a request to temporarily abandon this well for another year.

RECEIVED
 1997 JUL 29 A 10:51
 BUREAU OF LAND MGMT
 ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed  Title **Ann E. Ritchie**
 Regulatory Agent Date **July 23, 1997**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval if any: _____

BLM(6) Forward to AMOCD - 2/2/97