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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name <i>MCA</i> |
| 8. Farm or Lease Name <i>MCA Unit</i> |
| 9. Well No. <i>11</i> |
| 10. Field and Pool, or Wildcat <i>Malpais Reservoir B-5A Pool</i> |
| 12. County <i>Lea</i> |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator <i>Continental Oil Company</i> |
| 3. Address of Operator <i>Box 460 Hobbs, N. Mex.</i> |
| 4. Location of Well UNIT LETTER <i>0</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>16</i> TOWNSHIP <i>17S</i> RANGE <i>32-E</i> N.M.P.M. |
| 15. Elevation (Show whether DF, RT, GR, etc.) <i>4039' DF</i> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was performed on this well.
Spotted 800 gals 20% FE acid across OH sups. Pumped an additional 1000 gals 20% FE acid out of tubing. Squeezed 3 drums Baroid H-35 surflo mixed with 60 BBLS. produced water into formation in 3-1000gal stages. Reran production equip.
Before work tested 20 BO, 9 BW in 24 hrs. 9-29-68
after work tested - 46 BO, 13 BW 11 MCF in 24 hrs. 1-29-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M.E. Yeapley* TITLE *Adm. Section Chief* DATE *3-10-69*
APPROVED BY *Joe A. [Signature]* TITLE *SUPERVISOR* DATE _____
CONDITIONS OF APPROVAL, IF ANY: