

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
with instructions on
reverse side

1. In compliance with
Bureau Order No. 100-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-0603290 029405-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

Unit Letter F

1650' FNL / 1310' FNL

14. PERMIT NO

30-025-0059800

15. ELEVATIONS (Show whether on AT, GR, etc.)

4032'

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

No. 7

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 17, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Back Flow well. ND wellhead NU BOP.

2. Abandon perfs. from 3607'-3994'. Set retainer @ 3550'. Pump 75 sx cement through retainer. Sting out and dump 25 sx from 3340'-3550'. Circ. hole w/mud.
as per H. David.

3. Perf 5 1/2" casing at 200' ^{700' 535'}. Cement 5 1/2" - 8 5/8" annulus. Pump 45 sx cement through perfs. at 200'. Check for returns. Close 5 1/2" - 8 5/8" annular valve. Pump 30 sx more cement down 5 1/2" string to form plug.

5. Cut casing string 3' below ground level. Erect a permanent abandonment marker.

Subject to
Like Approval
by State

RECEIVED

For further technical information contact Henry David at 397-5894.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. BAKER

TITLE Administrative Supervisor

DATE July 22, 1989

(This space for Federal or State office use)

APPROVED BY Original Signed by Stephen J. Shaw

TITLE

DATE 8-25-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MCA Unit No. 7 Proposed Wellbore

10x4" PEF marker

4' min

Fill with cut or
sand & level

casing cut 3' below
ground level

pump 2000 (1000) down 5 1/2" to form
inner plug from surface
to 700'

4 1/2" (200') squeezed with
1325x (2600) cement to form
annular plug from surface to 700'

8 5/8" 24# J-55 @ 40' surface

700'

9.5 # mud

Top of plug: 3340

255x (500) cement
plug from 3550-3340

TUC = 2807

top perf 3407

bottom perf 3904

cement retain ex @ 3550

755x (1500) cement plug from
3550 - 4028

PB 4028'

5 1/2" 14# J-55 @ 4107' w/ 2755x

Fill

TD 4159'

Made By JMA

Checked By

Date

Page

of

Conoco Inc.
Calculation Sheet

Title Proposed Wellbore

Job No.

Field

State

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