PO Box 1980, Hobbs, Ni-1 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	EQUES	ST FOR AI	LLOWAE	BLE ANI	DAU"	THORIZ.	TI	ON TO TR	ANSPO	RT
	MACK	Operator Name CENERGY P.O. BC RTESIA, NN	and Address CORPORA DX 960 1 88211-09	ATION HIS 160 NOTIFE	WELL H	AS BEEN		R	OGRID Nu 01383	7
API Number				Pool	THIS Name	OFFICE IF	KAQ.	D IN TO	RC	Pool Code
30-025-00569		T FOR ALLOWABLE AND AUTHOR Operator Name and Address ENERGY CORPORATION P.O. BOX 960 TESIA, NM 88211-0960 NOTHER THIS BELOW Pool Name Baish Yates Property Name				, GO	DO NOT COM	7 E	4560	
Property Code				Proper	ty Nam	e			CIR CIP	Well Number
6131					er "CC					3
I. Surface L			-				· · · · ·			
JL or lot no. Section	Township	Range	Lot. ldn	Feet from th		North/South i	.ine	Feet from the	East/West Li	ne County
J 16	17S	32E		1980		South		1980	East	Lea
Bottom H	Township		Lot. Idn	Feet from t	he	North/South I	ine	Feet from the	East/West Li	ne County
Lease Code Producin	g Method Co	ode Gas Co	onnection Date	e C-129	Permit	Number	L	-129 Effective D	Date C	 C-129 Expiration Da
S	P		9/8/02							
I. Oil and Gas										
Transporter OGRID		Transporter Nam and Address	ne		POD O.G.). (i	POD ULSTR Location and Description		
	vaio Refin	ning Compan	v		121511	n (5		WIN	μιτοπ
P.C	D. Box 159	9						Unit I	H, Sec. 16,	T17S R32E
Co	esia, NM	88211-0159	·				Ē			
005097 Cor					1215130 G		Unit H, Sec. 16, T17S R32E			
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V. Produced W	atcr						#			2
V. Produced W POD 1215150	atcr					TR Location a	and D	·		270
POD 1215150 V. Well Comple					Unit H.	TR Location :	and D	R32E		270
POD 1215150 V. Well Comple Spud Date		Ready D			Unit H.	TR Location :	and D	R32E PBTD		Perforations
POD 1215150 V. Well Comple	tion Dat	Ready D 9/4/0		4	Unit H.	TR Location , Sec. 16, 7	and D	R32E PBTD 3570'	S	Perforations 2294-2525' acks Cement
POD 1215150 V. Well Comple Spud Date 2/12/59 Hole Size	tion Dat	Ready D 9/4/0	2 asing & Tubin	4	Unit H.	TR Location , Sec. 16, 7	and D	R32E PBTD 3570'	S	2294-2525' acks Cement
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