## State of New Mexico Energ Minerals and Natural Resources Department

Date 10/24/02

Production Analyst

Title

## **OIL CONSERVATION DIVISION**

Form C-105 Revised I-I-89

WELL API NO.

2040 South Pacheco									30-025-00569					
DISTRICT II 811 South First, Artesia, NM 88210  Santa Fe, New Mexico 87505									5. Indicate Type of Lease  STATE FEE FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410  WELL COMPLETION OR RECOMPLETION REPORT AND LOG										6. State Oil & Gas Lease No. B-2366-11				
WELL CO	OMPLETIO	N OR RE	COMPLET	ION REP	ORT	AND LO	OG			4 80.81				
I. Type of Well: OIL WELL	GAS WI		DRY	OTHER					7. Lease Nar	ne or Unit Ag	reement Na	ame		
b. Type of Completion: NEW WORK WELL OVER	Deepen	PLUG BACK	1 1	IFF ESVR OTH	ŒR	Recor	npleti	on L	eaker "CC					
2. Name of Operator									8. Well No.	-				
Mack Energy Corporation  3. Address of Operator	ation							3	9. Pool name	or Wildcat				
O. Box 960, Artesia	, NM 88211	1-0960						]	Baish Yate					
Unit Letter	J : 19	980 Fee	From The	Sout	h	Line	and _	1980	) Feet	From The _	Eas	StLine		
Section	16	Tow	nship	17S	Range	:	32E	М	⁄IPM	Lea		County		
10. Date Spudded 1 2/12/59	1. Date TD Re 3/14/		12. Date Cor	mpl. <i>(Ready to</i> 9/4/02	Prod.)	1	3. Elev		& RKB, RT, 28' GR	GR, etc.)	R, etc.) 14. Elev. Casinghead			
5. Total Depth 4318'	Pepth 16. Plug Back TD 17. If 1 4318' 3570'				Multiple Compl. How any Zones? 18. Interva						Cable Tools			
9. Producing Interval(s), 294-2525' Yates	of this complet	tion - Top, B	ottom, Name	_					-	20. Was Dire	ectional Sur No	vey Made		
21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray									22. Was Well Cored					
23.		CA	SING RE	CODD (D		4 011 04			11)		<del></del>			
CASING SIZE	WEIGHT		DEPTI		_	OLE SIZ	_		MENTING	RECORD	AM	OUNT PULLEI		
9 5/8	3		18			12 1/4			100 sx			N/A		
5 1/2	5 1/2 14		4318'			7 3/4			1700 sx			N/A		
24.	1	LIN	ER RECOR	D					5. TUBING RE		CORD	<del></del>		
SIZE	TOP		воттом		SACKS CEMENT		SCREEN		SIZE	DEPT		PACKER SET		
									2 3/8	250	64'			
6. Perforation record	d (interval, s	size, and r	umber)	<del>-                                    </del>	1	27. A	CID,	SHOT, I	FRACTUR	E, CEME	NT, SQU	EEZE, ETC.		
			•			DEP	TAI H	ERVAL	<u> </u>					
	2294-2	2525', .43,	46			2294-2	2525'			s 15% NEF	- 11 - 12 - 1			
						2294-2		<del></del>	55,000# 10,000#	12/20 sand	<del>) "G</del>			
			-	PRODUC	TIC		.525		10,000#	gei Ç	<del> }-</del>	<u></u>		
Date First Production		Producti	on Method (F.				and typ	ре ритр)		Well St	atus (Prod.	or Shut-in)		
9/8/02				2x1 1/	'2x12'	Pump					Produ	cing		
Date of Test	Hours Tested		hoke Size	· · · · · · · · · · · · · · · · · · ·		Oil - Bbl. Gas - I		Gas - M	- MCF Water- Bl		ol. Gas - Oil Ratio			
10/1/02	24 hoı	ırs	S		i	2		4		10		2000		
Flow Tubing Press.	Casing Press		Calculated 24- Hour Rate	Oil - Bbl.		Gas ·	MCF	10	Water- Bbl. Oil Gravity - API - (C			- (Corr.)		
29. Disposition of Gas <i>(Se</i>	old, used for fue	el, vented, etc	.)		*,· <u>, * * *</u>	· · · · · · · · · · · · · · · · · · ·	•	<u> </u>	Test	Witnessed By	ert C. Cha	ise		
30. List Attachments											•	Ka		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Crissa D. Carter

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specia tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

$\Gamma$ Aphy				
iiiy		T. Canyon	T. Ojo Al <b>a</b> mo	T. Penn. "B"
		T. Strawn	T. Kirtland-Fruitland	
B. Salt	2166	T. Atoka	<del></del>	T. Penn. "D"
Γ. Yates	2166	T. Miss	T. Cliff House	T. Leadville
Γ. 7 Rivers		T. Devonian		
Γ. Queen				T. Elbert
Г. Grayburg		T. Montoya	T. Mancos	T. McCracken
Γ. San Andres	3895	T. Simpson	T. Gallup	
Γ. Glorieta		T. McKee		
Г. Paddock		T. Ellenburger	T. Dakota	T
		T. Gr. Wash		T
Г. Tubb		T. Delaware Sand	T. Todilto	T
Γ. Drinkard		T. Bone Springs	T. Entrada	T
Γ. Abo		T	T. Wingate	T
		T		T
		T.		T
Γ. Cisco (Bough	C)	T		T
Include data on *		IMPORT	ANT WATER SANDS	
No. 1, from No. 2, from		toto	feet.	f necessary)
No. 1, from No. 2, from		toto	feet, feet.	f necessary)

District I PO Box 1988, Hobbs, NM \$8241-1988 District II PO Drawer DD, Artesia, NM \$\$211-0719

OIL CONSERVATION DIVISION PO Box 2088 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

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Form C-102

RT

1000 Rio Brazos District IV	Rd., Aztec,	NM 87410		Sa	·	Fee Lease - 3 Co							
PO Box 2088, Sa	unta Fe, NM	87504-2088								AMENDED REPO			
		WI	ELL LC	CATIO	N AND	ACR	EAGE DEDI	CATION PI	AT				
API Number					¹ Pool Code				<sup>3</sup> Pool Name				
30-025-00569				4560				Baish `	Baish Yates				
<sup>4</sup> Property Code					, b	<del></del>		' Well Number					
6131				er Co			3						
OGRID No.					'0;		* Elevation						
01383	/			Ma			Corporation	· · · · · · · · · · · · · · · · · · ·		4028			
17 1-4		T =	T	γ			Location						
UL or lot no.	Section 16	Township 17	Range 32	Lot Ida	Feet from	i	North/South Eac South	Feet from the 1980	East/West No East	County Lea			
			11 Bot	tom Hol	e Locati	ion If	Different Fro	om Surface	L				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from		North/South fine	Feet from the	East/West line	County			
<sup>2</sup> Dedicat - 1 Acı	res 13 Joint	or Infill 14	Consolidatio	na Code 14 (	Order No.								
40										• •			
NO ALLO	WABLE	WILL BE	ASSIGNE	D TO TH	IS COMP	LETIO	N UNTIL ALL	INTERESTS H	AVE REEN	CONSOLIDATED			
<del></del>		OR A	NON-ST	ANDARD	UNIT HA	AS BE	EN APPROVED	BY THE DIVI	SION	CONSOLIDATED			
16								17 OPER	ATOR CI	RTIFICATIO			
								I hereby certi	I hereby certify that the information contained herein is true and complete to the best of my knowledge and bel				
				İ				true and conq	plete to the best o	f my knowledge and beli			
										•			
									mi 1	Cal			
								Signature					
								Crissa Printed Name	D. Carte	r			
								H	ion Anal	yst			
								Title					
	ļ							11/13/2 Date	.002				
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		,						12		RTIFICATION			
						Ι,	98 <i>0</i> '	was plotted fro	om field notes of a	cation shown on this pla actual surveys made by			
				Ì	9		100	me or under n	the bottles my bu	dichal the same is true			
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								Date of Surve		0003			
								Signature and	Scal of Profile	M-Surveyer:			
				1480	180		-	\rangle \( \text{i.e.} \)	FLL F	CCC CCCC			
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