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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-2366-1</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>STATE B</i>
9. Well No. <i>3</i>
10. Field and Pool, or Wildcat <i>Mojave B-5A P.</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <i>Water Injection</i>
2. Name of Operator <i>Continental Oil Company</i>
3. Address of Operator
4. Location of Well UNIT LETTER <i>J</i> <i>1980'</i> FEET FROM THE <i>South</i> LINE AND <i>1980'</i> FEET FROM THE <i>East</i> LINE, SECTION <i>16</i> TOWNSHIP <i>17S</i> RANGE <i>32E</i> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) <i>4040' DF</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER <i>Convert to water injection</i>	<input checked="" type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was converted to water injection by the following procedure.

Ran 5 1/2" tension packer on 2 7/8" cement lined tubing. Displaced annulus with treated water and set packer at 3681'. Tested injection on 8-28-69. Tested 400 BW in 24 hrs. on vacuum.

n.m.o.c.c. 4 file

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. E. H. H. H.*

TITLE *Adm. Section Chief*

DATE *9-8-69*

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE *SUPERVISOR*

DATE *9-11-69*