Submit 5 Copies Appropriate Distuict Office DISTRICT I		New Mexico latural Resources Department	Form C-104 Revised 1-1-89 See Instructions
JINTEREL I P.O. Box, 1980, Hobbs, NM - 38240 DISTRICT II		ATION DIVISION	at Bottom of Page
.O. Drawer DD, Artesia, NM 38210		Box 2088 Mexico 87504-2088	
<u>VISTRICT III</u> 000 Rio Brazos R.L., Aziec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIO	И
Decrator	TO TRANSPORT (NL AND NATURAL GAS	'ei! API No.
Marbob Energy Corpo	pration		
P. O. Drawer 217, F	Artesia, NM 88210		
leason(s) for Filing (Check proper box) lew Well	Change in Transporter of:	Other (Please explain) Effective 8/1/8 Change in well	9 name:
Recompletion	Oil Dry Gas L Casinghead Gas Condensate	From State B #4 To Leaker "CC"	
charge of operator give name	noco, Inc., P. O. Box 4		#4
id address of previous operator		-	
Leaker "CC"	Well No. Pool Name, Incl. 4 Maljamar	5	ind of Lease Lease No. ate, REXINE RE B-2366
ocation G	1980	North Live and 1980	Feet From The East Line
Unit Letter		•	
Section 16 Towns	nip 175 Range 32	E , NMPM,	Lea County
I. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	URAL GAS Address (Give address to which appro	eved copy of this form is to be sent)
Texas-New Mexico Pi	peline co. Marah	P. O. Box 25848, Hobt	5, NM 88240
lame of Authorized Transporter of Casi Conoco, Inc.	nghead Gas X or/Dry Gas-	Address (Give address to which appro P. O. BOX <u>460</u> , <u>HObbs</u> ,	
well produces oil or liquids,	Unit Sec. Twp. R		hen ?
ve location of tanks.	t from any other lease or pool, give commi	gling order number:	
. COMPLETION DATA		······	D Piug Back Same Res'v Diff Res'v
Designate Type of Completion		New Well Workover Deepe	
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, e.c.)	Name of Producing Formation	Top OlVCas Pay	Tubing Depth
	Name of Producing Formation	Top OlVCas Pay	Tubing Depth Depth Casing Shoe
		Top OlVCas Pay D CEMENTING RECORD DEPTH SET	
erforations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing Shoe
erforations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for	Depth Casing Shoe SACKS CEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS DEMENT SACKS DEMENT SACKS DEMENT SACKS DEMENT SACKS DEMENT SACKS DEMENT SACKS DEMENT SACKS DEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Task	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu	D CEMENTING RECORD DEPTH SET St be equal to or exceed top allowable for	Depth Casing Shoe SACKS CEMENT
HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ength of Test	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOW ABLE recovery of total volume of load oil and mu Dute of Test	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li	Depth Casing Shoe SACKS CEMENT SACKS CEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ength of Test estual Prod. During Test	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure	Depth Casing Shoe SACKS CEMENT SACKS CEMENT this depth or he for full 24 hours.) A, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ength of Test estual Prod. During Test CAS WELL	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas li Casing Pressure	Depth Casing Shoe SACKS CEMENT SACKS CEMENT this depth or he for full 24 hours.) A, etc.) Choke Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Task ingth of Test stual Prod. During Test EAS WELL Stual Prod. Test - MCE/D	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOW ABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls.	Depth Casing Shoe SACKS CEMENT SACKS CEMENT It his depth or be for full 24 hours.) A, etc.) Choice Size G.s. MCF
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ingth of Test stual Prod. During Test EAS WELL tual Prod. Test - MCF/D sting Method (pilot, back pr.)	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls.	D CEMENTING RECORD DEPTH SET si be equal to or exceed top allowable for Producing Method (Flow, pump, gas lig Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	Depth Casing Shoe SACKS DEMENT SACKS DEMENT SACKS DEMENT (his depth or he for full 14 hours.) (h, etc.) Choke Size G.S- MCF Gravity of Condentsate
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ate First New Oil Run To Tank ingth of Test ingth of Test ingth of Test AS WELL tual Prod. Test - MCF/D sting Method (pitor, back pr.) I. OPERATOR CERTIFIC	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Dute of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shui-in) CATE OF COMPLIANCE	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas light Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-ta) OIL CONSER	Depth Casing Shoe SACKS DEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ingth of Test ingth of Test cual Prod. During Test AS WELL cual Prod. Test - MCF/D sting Method (pilor, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas light Casing Pressure Water - Bbls. Bbis, Condensate/MMCF Casing Pressure (Shut-to) OIL CONSER	Depth Casing Shoe SACKS DEMENT
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Run To Tank ength of Test ength of Test enual Prod. During Test CAS WELL cual Prod. Test - MCF/D sting Method (pilor, back pr.) I. OPERATOR CERTIFIC thereby certify that the rules and regu	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	D CEMENTING RECORD DEPTH SET DEPTH SET SI be equal to or exceed top allowable for Producing Method (Flow, pump, gas lights) Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-to) OIL CONSER Date Approved ORIGINAL SIGNE	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT Chis depth or he for full 24 hours.) Choke Size Choke Size Choke Size VATION DIVISION D BY JERRY SEXTON
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after rate First New Oil Run To Taak ength of Test cetual Prod. During Test GAS WELL cetual Prod. Test - MCF/D sating Method (pitot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is rue and complete to the best of my Moonda M	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	D CEMENTING RECORD DEPTH SET DEPTH SET SI be equal to or exceed top allowable for Producing Method (Flow, pump, gas lights) Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-to) OIL CONSER Date Approved ORIGINAL SIGNE	Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Chis depth or he for full 14 hours.) Choke Size Choke Size Choke Size VATION DIVISION
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Taak tength of Test tength of Test Actual Prod. During Test GAS WELL Could Prod. Test - MCF/D Esting Method (pitot, back pr.) 71. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is rue and complete to the best of my Monda Nelson	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and multiplate of Test Date of Test Oil - Bbls. Oil - Bbls. CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief. Production Clerk	D CEMENTING RECORD DEPTH SET DEPTH SET St be equal to or exceed top allowable for Producing Method (Flow, pump, gas lights) Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-to) OIL CONSER Date Approved ORIGINAL SIGNE By	Depth Casing Shoe SACKS DEMENT ACCESSING State Choice Size Choice Size Choice Size Choice Size Depth Of DIVISION Depth Size Depth Size Depth Size Size Size
HOLE SIZE HOLE SIZE TEST DATA AND REQUE IL WELL (Test must be after rate First New Oil Run To Task ength of Test etual Prod. During Test GAS WELL ctual Prod. Test - MCF/D suing Method (pilot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is rule and complete to the best of my Monda M	TUBING, CASING AN CASING & TUBING SIZE ST FOR ALLOW ABLE recovery of total volume of load oil and mu Date of Test Tubing Pressure Oil - Bbls. Uil - Bbls. CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	D CEMENTING RECORD DEPTH SET st be equal to or exceed top allowable for Producing Method (Flow, pump, gas I) Casing Pressure Water - Bbls. Bbis. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSER Date Approved ORIGINAL SIGNE DATE Approved	Depth Casing Shoe SACKS DEMENT ACCESSING State Choice Size Choice Size Choice Size Choice Size Depth Of DIVISION Depth Size Depth Size Depth Size Size Size

whit Rule 111.
2) All sections of this form must be filled out for allowable or new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells. with Rule 111.

~

4