ICO OIL CONSERVATION COMMIS Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (CAS): ALLOWABLE

New Well XXXXXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was Cent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HERERY REQUEST!			Artesia, New Mexico			Мау	May 15, 1959	
			(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:		(Date)			
Contin	ental Odi	Compani	MO WE VETOWARTE !	OR A WELL KN	OWN AS:			
(C	ompany or Op	erator)	Y State B	, Well No	4,	inSW	1/4NE 1/	
			., T. 17S , R 32		Maliamo:		_	
	res		County. Date Spudded	3-23-59	Date Drillin	g Completed	4-15-59	
Please indicate location:			Zievation	Total	Depth	PBTD 4185		
D	C B	A	Top Oil Ang Pay 376	Name o	of Prod. Form	Grayburg		
		"	PRODUCING INTERVAL 392	2		San Andr	es	
E	T		Perforations 3764-69	3830-34.3856-	62.4041-47.1	1.21 E-22 LC	2 021	
-	F G	H	Open Hole	Depth	Shop 1.202	Depth	107/	
		1	OIL WELL TEST -	0001110	1 dice 1273	lubing	4076	
L	KJ	I					Choka	
			Natural Prod. Test:	bbls.oil,	bbls water	inhrs,	min. Size_	
M	N O	P	Test After Acid or Fract	ure Treatment (after	recovery of vol	lume of oil equ	ual to volume of	
j		-	load oil used): 56	_bbls,oil, _NO	_bbls water in _	24 hrs, 0	Choke min. Size <u>Pırm</u>	
_			GAS WELL TEST -					
			Natural Prod Tosts					
ıbing Cas	ing and Come	nting Room	Natural Prod. Test:	MCF/Da	y; Hours flowed	Choke	Si ze	
Size	Feet	SAX	me and of festing (pitot	, back pressure, etc	.):	···	·	
	1		Test After Acid or Fract	ure Treatment:	N	CF/Day; Hours	flowed	
8 5/8	222	100	Choke Size Metho	od of Testing:				
F 3/0	1.000		Acid or Fracture Treatment	+ 154m				
5 1/2	4293	900	Acid or Fracture Treatmen					
			sand): 1.250 gals. Casing Tubing Press. Press.	ACID and 30,00 Date first r	Ogals, sta	ndard san	frac	
			PressPress	oil run to t	tanks	-59		
			Oil Transporter Co.					
			Gas Transporter Ma	ljamar Coopera	tive Repres	suring Agr	eement.	
marks:	ALLowab.	e will	be requested by Mal	jamar Cooperat	ive Repress	wring.Agre	ement	
•••••••	•••••••••••	•••••••	***************************************					
		••••••••	***********************************	*******************************	***************************************	•		
I hereb	y certify tha	t the infor	mation given above is tru	e and complete to ti	he best of my kr	nowledge	***************************************	
proved	***************************************		, 19	Coni	tinental Of	Compose		
	, , , 2		4	XXX	(Company or	Operator)		
OII	CONSER	VAPION (COMMISSION	Ru .	-	7		
				By:(Signature)				
16	16/6			Title Dist	trict Super	intendent		
	 				Communications		ell to:	
e		••••••••••••••••			in ental Oi			
						- •		
				Address 100 W.1	Ley Bldg., A	rresig N	ew Mexico	