Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | 10 110 | ANO | 1 0 | 111 011 | - 7110 117 | 1011/12 0 | | API No. | | | | |
|---|-----------------------------|----------------------------|-------------------------|-----------|----------------------------|--|-----------------|----------------|---------------------------------------|-----------------|-------------------|--|--|
| Marbob Energy Corpor | ration | | | | | | | | | | | | |
| Address | | | | | | | | | | | | | |
| P. O. Drawer 217, A. | rtesia, | NM 8 | 8270 | <i></i> | | (1) (A) | ner (Please exp | lain) | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Design | nate n Trans | sporte | er of: | | .o. (o) | | | | | | |
| Recompletion | Oil | | Dry | | | | | | | | | | |
| Change in Operator | | ad Gas 🏻 | | | tc 🗌 | | | | | | | | |
| If change of operator give name | | | | | | | | | | | | | |
| and address of previous operator | | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Inclu- | | | | | w Includ | fing Formation | | | ind of Lease Lease No. | | | | |
| Lease Name Leaker "CC" | c I valific | | | | • | | | | B-2366-1 | | | | |
| Location | | | | | | | | | | | | | |
| Unit LetterI | _ :19 | 980 | _ Fcei | From | The _S | South Lie | e and6 | 60 | et From The | <u>East</u> | Line | | |
| 10 | 170 | ~ | D | | 2211 | ` N |) (D) (| | Lea | | County | | |
| Section 16 Townshi | p 175 | · | Kang | <u>ge</u> | 32E | , <u>IN</u> | мрм, | | Lea | | <u>anny</u> | | |
| III. DESIGNATION OF TRAN | SPORTE | CR OF C | IL A | ND | NATU | RAL GAS | | | | , | | | |
| Name of Authorized Transporter of Oil | Z | or Conde | | | | Address (Gi | ve address to w | | | | :r1) | | |
| Navajo Refining Company | | | | | | p.O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas | | | | | | P. O. Box 460, Hobbs, NM 88240 | | | | | ·· - / | | |
| If well produces oil or liquids, | Sec. Twp. Rge. | | | Røe. | Is gas actually connected? | | | When ? | | | | | |
| give location of tanks. | Unit H | 16 | 1 17 | | 32E | | | i | | | | | |
| If this production is commingled with that | | | pool, | give o | comming | ing order num | ber: | | | | | | |
| IV. COMPLETION DATA | | | | | | | · | - | | | b:«n 1 | | |
| Designate Type of Completion | - (X) | Oil Wel | 1 | Gas | Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v I | | |
| Date Spudded | | pl. Ready b | o Prod. | | | Total Depth | J | 1 | P.B.T.D. | J | | | |
| Date Special | 3 | Pate Compl. Ready to Prod. | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top OlVGas Pay | | | Tubing Depth | | | | | |
| N. Joseph Co. | <u> </u> | | | | · · | L | | | Depth Casin | ig Shoe | | | |
| Perforations | | | | | | | | | ' | · | | | |
| | | TUBING. | CAS | SINC | AND | CEMENTI | NG RECOR | D | | | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| <u></u> | | | | | | | | | - | | | | |
| V. TEST DATA AND REQUES | T FOR A | ALLOW | ABL | E | | l | | | | | | | |
| OIL WELL (Test must be after r | ecovery of to | otal volume | of load | d oil | and must | be equal to or | exceed top all | owable for th | is depth or be | for full 24 hou | rs.) | | |
| Date First New Oil Run To Tank | Date of Te | | | | | Producing M | ethod (Flow, p | ump, gas lift, | eic.) | | | | |
| | | | | | | Casing Pressure | | | Choke Size | | | | |
| Length of Test | Tubing Pressure | | | | | Casing Pleasure | | | | | | | |
| Actual Prod. During Test | Oil - Bbls. | I - Rhis | | | | | Water - Bbls. | | | Gas- MCF | | | |
| remail from During 1000 | | | | | | | | | | | · | | |
| GAS WELL | | | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | | |
| | | | . :-> | | | Casing Pressure (Shut-in) | | | Choke Size | | | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Sina-in) | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COM | ΡΙ.ΤΔ | NC | Œ | | | 10=5; | · · · · · · · · · · · · · · · · · · · | בו מים |) N I | | |
| I hereby certify that the rules and regul | | | | | | (| DIL COI | 45EHV | AHON | DIVISIC | NIV. | | |
| Division have been complied with and that the information given above | | | | | | 1 | | | SEP | 2 5 198 | tt d | | |
| s true and complete to the best of my | knowledge a | nd belief. | | | | Date | Approve | ed | | - | | | |
| Who do M. M | 2 | | | | | | | | AIER OV 161 | RRY SEXTO | N | | |
| Signature | | | | | | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR | | | | | | | |
| Rhonda Nelson Production Clerk | | | | | | | | PI3141 | -• | | | | |
| Printed Name 9/21/89 | | 74 | Title 1 <i>8–3</i> . | | • | Title | | | | | | | |
| 9/21/69 Date | | | ephone | | | | | | | | | | |

blance where we contribute the second state of the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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