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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2366-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental oil company	8. Farm or Lease Name STATE B
3. Address of Operator Box 460, Hobbs, N.M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat M.H. G-SA
15. Elevation (Show whether DF, RT, GR, etc.) 4046' KB	12. County Lor.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up work over Rig 6-13-77 and Pulled Rods, Pump + Tbg. Cleaned out to 4161' and Ran Treating Equip. Set RBP AT 4000'; Pkr AT 3756'. Acidized with 1500 Gals 15% Acid and Scale Treated with 1 Drum Visco 953. Displaced with 120 Bbls Fresh Water. Moved RBP TO 3758' and Pkr TO 3581' and Acidized with 1500 Gals 15% Acid. Scale Treated with 1 Drum of Visco 953. Displaced with 120 Bbls Fresh Water. Pulled Treating Equip. Re-Ran 2 3/8" Tbg Set AT 3817'. Ran Rods + Pump and completed Pumping 6-16-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm A. Butterfield</u>	TITLE <u>ADMIN. SUPERV.</u>	DATE <u>12-20-77</u>
Original Signed by Jerry Sexton		
APPROVED BY <u>Dist. L. Sexton</u>	TITLE <u>ADMIN. SUPERV.</u>	DATE <u>12-27 1977</u>