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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B- 2366-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name STATE B
3. Address of Operator Box 460, HOBBS, N.M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER I , 1980' FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Molt, Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4046' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

IT IS Proposed TO Perform Remedial Work AS Follows:

1. Rig up - kill well
2. Pull Producing Equipment
3. GIH with RBP & PKr. Set RBP AT 4000'; PKr AT 3760'
4. PUMP IN 750 Gals 15% NE HCL AT 2-3 BPM
5. Divert with 750# Rock Salt IN 500 Gals 10# Brine + 60#/1000 Gal. Guay Mixture
6. Repeat Step 4
7. Move RBP & Set AT 3760'; Roset PKr AT 3590'
8. Repeat Steps 4, 5, 6 and Let Set 1 Hour
9. Move RBP & Set AT 4000'. Swab Back Load 6 Hrs.
10. Set PKr AT 3760'
11. Mix 1 Drum VISCO 963 IN 120 Bbls TFW. PUMP IN 1/2 OF Mixture.
12. Divert and Pump IN other Half.
13. Flush with 120 Bbls TFW.
14. Move RBP TO 3760' & PKr AT 3590'
15. Repeat Steps 11, 12, 13
16. S.I.O.N. Put Back on Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm. A. Butterfield** TITLE **ADMIN. SUPERV.** DATE **5-19-77**

APPROVED BY _____ TITLE _____ DATE **5/19/77**
CONDITIONS OF APPROVAL, IF ANY: **NANO CC (5), File (2)** **MAY 23 1977**

RECEIVED

MAY 23 1977

OIL CONSERVATION COMM.
HUBBS, H. M.