

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-025-00572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2366-10
7. Lease Name or Unit Agreement Name Leaker CC
8. Well No. 6
9. Pool name or Wildcat Maljamar Grbg SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB - 4085

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Inject</u>	2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>32E</u> NMPM <u>Lea</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Mack Energy Corporation proposes to plug and abandon as follows:

1. Run in hole w/tbg, tag CIBP @ 3510', spot cement plug from PBTD 3510' to 3094', Tag plug @ 3094'
2. Spot 100' plug 50' in and out top of Salt @ 1020', (970-1070')
3. Spot 100' plug 50' in and out 8 5/8" shoe @ 237', (287-187')
4. 10sx Surface plug.
5. Install Dry hole Marker and clean location

THE COMMISSION MUST BE ADVISED OF
HOLDING PLUGS TO THE DEPT. OF
PLUGGING OPERATIONS AND THE CHAIR
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Clerk DATE 5/27/98
TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. (505)748-1288

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

JUN 08 1998

227 1998
Received
Hobbs
OCD
1998

MACK ENERGY CORPORATION
LEAKER CC 6
SECTION 117S R2E 6604N1.1980FE1.

Well History

COMPLETION REPORT

7-17-59 Acidized perfs 4063-4071 with 250gals acid and frac with 3000 gals lease crude and 30sx sand.

7-22-59 Acidized perfs 3888-94 with 250 gals acid and frac with 8000 gals lease crude and 80sx sand.

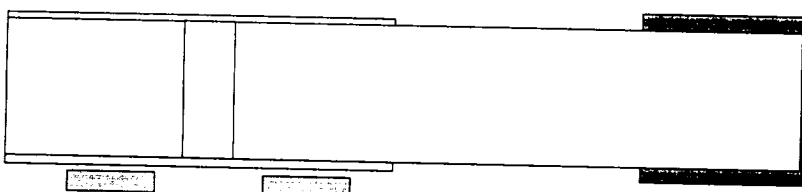
WELL REPORT

5-7-60	Perforated 3868-75, 3901-07, 3919-26, 3929-40, with 4.1SPF. Frac all perfs with 60,000 gals lease crude and 600sx sand.
8-21-68	Converted to Injection as follows: Cleaned out to 4140' and perf 3753-57, 3792-96, 3807-10, 3816-22 and treated perfs 3753-3822 with 1500 gals mud acid and 20000 gals gelled wr and 200sx sand. Ran 2 3/8" Cmt lined tubing with pkr and set at 3692. Placed on injection.
9-21-84	Rigged up. Could not get pkr loose. Pulled tbg into. Left 12 jls in hole with pkr. Pull out hole with cmt lined tbg. Went in hole with overshot. Caught fish. Pull out hole with fish. Clean out to 4165'. HIT METAL. Circ hole Pull out hole. Went back in hole with Plastic coated tbg to 3692'. Set pkr and circ hole with pkr fluid. Put back to injection.
7-20-88	Hole in tbg. Repair hole in tbg 2jls above seal nipple. Put back on injection.
2-9-89	Shut in Injection.
8-29-89	Rigged up. Pulled out hole with Pkr and 2 3/8" Plastic coated tbg. Hole in tbg at 114 jl.
8-30-89	Ran in hole with 2 7/8" tbg and 4 3/4" bit and csg scraper. Clean out to 4165'. Drilled on metal or tbg. Pulled out hole. Bit showed drilling on tbg. Ran in hole with 2 3/8" IPC tbg.
8-31-89	Spot acid over perfs 3753-4071. Started acid job hole in tbg. Pulled out hole with pkr and tbg found hole in tbg. Ran 20 jls tbg and bull plug bottom. Pressure up to 3000# would not hold. Pull out hole with all 2 3/8" IPC tbg laying down. ran in hole with New Plastic coated tbg and respotted over perfs 3753-4071 and acidized perfs with 1000 gals acid. Put back on Inj. Also ran new 5 1/2" 14# R-4 Halliburton Pkr.
1-4-90	Csg leaking. Rigged up. Unset pkr and circulated pkr fluid down csg. Set pkr and pulled 15 points. Pressured up csg to 250#. Held ok. Rigged down.

05/12/98 RU release 5 1/2" R-4 pkr. & POH laying down 118 jls 2 3/8" PC tbg. Pul 4' sub & valve in well head & close in.

05/21/98 MIRU Unit #85, NU BOP, rig Computor Loggers up. RTH with gauge ring (fluid level 530ft.) to 3515ft OK. POH, RTH with Gamma, CL and 5 1/2" CIBP. 10,000# Owens. pull Gamma and CL from 3526ft. back to 3000ft. POH, back down hole set CIBP @ 3510ft. POH. Rig up casing runs 47'. SP1 w/42 hole, shoot 3208-3224ft. 17' Holes and 3194-3204 ft. 11holes 1. SPF total 28 holes. Rig Loggers down. Rth with 5 1/2" RTTS Pkr. and 2 7/8" working ran 103 jls. circ. hole at 3240ft. test CIBP 3500# held OK.

spot acid on perfs, pull 3 jls. set pkr. at 3153 ft. break down 2628# 1 BPM back to 1620#, pump 2000 gals. 15% HCL acid with claystail and inrb. at 4.3 BPM 1571#. pick rate up to 6.3 BPM at 2054#, bailed off with 42 ball sealers 4000#. ease back up bailed off again. well 5 min. finish pulling away acid at 3 BPM at 1440#. ISP 1200#. 5m-722#. 10m-478#. 15m-316#. rig BJ down hook up. swab pulled 2' 1800ft. runs before pulling from SN pulled 800ft. 500ft. 150ft. next run 25 ft. well 30 min. no fluid no gas or show in any run or gas burn. SDFN with casing shut in and tubing open.



5 1/2" 14# @ 4196' CW 650sx Dia mix 2% gel. 125sx Neal. 650 gals latex. (TOP CMT 1890')

