	Energ			New Mexico latural Resources Department		Form C-104 Revised 1-1-89 See Instructions	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL		ATION DIVISION		st Betten	of Page	
P.O. Drawer DD, Attesia, NM 88210	)		. Box 2088 Mexico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 874 I.	HEQUEST		ABLE AND AUTHC				
Operator					API No.		
Mack Energy Corp	oration						
P.O. Box 276, Ar Reason(s) for Filing (Check proper bo		3210	Other (Please	explain			
New Well	Chang	e in Transporter of:	] Effective				
Recompletion	Oil Caringhead Gar	Dry Gas					
If change of operator give name and address of previous operator Ma	rbob Energy C	Corporation.	, P. O. Drawer 2	17, Artesi	a, NM 88210		
II. DESCRIPTION OF WEL Lease Name		lo. Pool Name, Incl	luding Formation	Kiud c	(Lease Leas	e No.	
Leaker "CC"	6		ar Grbg SA		X X X X X X X X X X	66-10	
Unit LetterB		Feet From The	north Line and 1	980 Fe	t From Theeast	Lin	
Section 16 Town	uship 17S	Range	32E , NMFM,		Lea	County	
II. DESIGNATION OF TR		N N		<u> </u>			
Name of Authorized Transporter of Oi WIW				o which approved	copy of this form is to be sent)		
Name of Authorized Transporter of Ca WIW	Casinghead Gas or Dry Gas		Address (Give address to which approved		copy of this form is to be sent)		
I well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rg	e. Is gas actually connected? When ?				
this production is commingled with the COMPLETION DATA	at from any other lease	or pool, give comuni	ngling order number:				
Designate Type of Completic	)n - (X) I	ell   Gas Well	New Well Workover	Deepen	Plug Back  Same Res'v  )	iff Resiv	
Date Spackled	Date Compi. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
erforations	···· ] ·······				Depth Casing Shoe		
			CEMENTING RECORD			·	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENI		
TEST DATA AND REQU	EST FOR ALLOY	VABLE					
			st be equal to or exceed top of Producing Method (Flow,		lepth or be for full 24 hows.) .)		
engli of Test	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.		Uas- MCF		
AS WELL		<u></u>		<u>.</u>			
cual Prod. Test - MCF/D	Length of Yest		Bbls. Condensate/MMCF		Gravity of Condensate		
ting Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC				NSERVA	FION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have peer complied with and that the information given above is true and complete to the best of any knowledge and belief.			Date Approved				
Rhonda		/		JU			
Signature			By Calloinal signed by JEBRY SEXTON DISTRICT I SUPERVISOR				
Rhonda Nelson Printed Name	Production	Title					
AUG 2 8 1992		8-3303 phone No.					

しない、それも、あるためにたいとないなどに、おいてのかって、とうたいなどの見合きをものできたか、日本のない INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.