



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company

(Company or Operator)

State B

(Lease)

Well No. 7-X, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 16, T. 17S, R. 32E, NMPM.
Maljamar Pool, Lea County.

Well is 1980 feet from North line and 640 feet from East line
of Section 16. If State Land the Oil and Gas Lease No. is B 2366

Drilling Commenced 9-16, 1959 Drilling was Completed 10-4, 1959

Name of Drilling Contractor Dexter Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4064. The information given is to be kept confidential until
_____, 19____

OIL SANDS OR ZONES

No. 1, from 3730 to 3946 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	245'	Guide Shoe			
5 1/2	14#	New	4168	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	254	135	Pump & Plug		
7 7/8	5 1/2	4147	725	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf 3869-74, 3894-3900, 3909-3914, 3936-46. Treated with 91,928 gals lease crude, 130,000 lbs sand and 4,950 lbs. ADOMITE spearheaded with 750 gallons acid.

Result of Production Stimulation Flowed 933 bbls oil, no water, in 24 hours thru 22/64" Choke
with 784 MCFG. GOR 840.

Depth Cleaned Out _____

NMOCC-6 WAM SLO FILE

RECORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4147 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-10, 19 59
 OIL WELL: The production during the first 24 hours was 933 barrels of liquid of which 100 % was
 was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
 Gravity 37
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	871	T. Devonian	T. Ojo Alamo
T. Salt	986	T. Silurian	T. Kirtland-Fruitland
B. Salt	2057	T. Montoya	T. Farmington
T. Yates	2214	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2563	T. McKee	T. Menefee
T. Queen	3187	T. Ellenburger	T. Point Lookout
T. Grayburg	3601	T. Gr. Wash	T. Mancos
T. San Andres	3946	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	871	871	Redbeds				
871	986	115	Anhydrite & Red Shale				
986	2057	1071	Salt & Red Shale				
2057	2420	363	Anhydrite				
2420	3187	767	Anhy. & Dolo, Trace sand				
3187	3220	33	Red Sand & Shale				
3220	3736	516	Dominantly dolo with inclusions of Anhydrite & scattered sand & shale partings				
3736	3739	3	Sand				
3739	3790	51	Dolomite				
3790	3793	3	Sand				
3793	4147	354	Dominantly Dolo with scattered thin sand & shale partings				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 29, 1960 (Date)
 Company or Operator Continental Oil Company Address Rowley Building, Artesia, N.M.
 Name C. H. Jester Position or Title District Superintendent