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NEW MEXICO OIL CONSERVATION COMMISS

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1.
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		I I OIL AND NATURAL	GAS
FRANSPORTER GAS		65	
OPERATOR		2	
PRORATION OFFICE Operator			
operation (mutina	+1000	_	
Address	uar cel cos	npany	
Boy 46	10 Hobby M	w Medies	
Reason(s) for filing (Check proper t		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry		
Change in Ownership		densate	
If change of ownership give name		Do A	440
and address of previous owner	E. C. Nonohue	1.0. Drawer 137:	2 El Vaso, Terlas
DESCRIPTION OF WELL AN	DIFASE		
Lesse Name		Name, Including Formation	Kind of Lease
Gulf State E	E-611 / BA	uch - gates	State, Federal or Feate
	ara C		- 1
Unit Letter ; _	980 Feet From The SOUTH L	Line andFeet From	The WEST
Line of Section	Township 175 Range	32E , NMPM,	County
DESIGNATION OF TRANSPO	DEED OF OUR AND ALLERA		
Name of Authorized Transporter of	OIL OF CONDENSATE OF CONDENSATE	Address (Give address to which appro	wed copy of this form is to be sent
L. NONE	_		ves copy of this form is to be sent/
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
<u>NONE</u>	Unit Sec. Twp. Rge.		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled	with that from any other lease or poo		
COMPLETION DATA		i, give comminging order number:	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Septil Casing Silve
	TUBING, CASING, AI	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this.	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Ggs-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Blue Continue of the	
	20.3.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		a far and	Rungar
vemptete to t	or my knowledge and belief	BY GATT W.	1
1 27.	1	TITLE	-
ME Wakles		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allow well, this form must be accompa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation
Alsunistrature L	ection Chief	tests taken on the well in accor	dance with RULE 111.
0,	Title)	All sections of this form mu	st be filled out completely for allow-

February 18, 1969

File MMocc -5 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.