

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	<b>XXX</b>

**Odessa, Texas**

**November 28, 1941**

Place

Date

OIL CONSERVATION COMMISSION,  
 Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

**Phillips Petroleum Co., Maljamar, B-3390** Well No. **1** in the  
 Company or Operator Lease  
**SW/4** of Sec. **16** T. **17-S** R. **32E-2E**, N. M. P. M.,  
**Maljamar** Field, **Lee** County

The dates of this work were as follows: **November 21, 1941 to November 26, 1941, Inclusive.**

Notice of intention to do the work was ~~(crossed out)~~ submitted on Form C-102 on **November 4,** 19**41**  
 and approval of the proposed plan was ~~(crossed out)~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**T. D. 4216.** This well was plugged as follows: Ran 2" tubing to bottom & mixed mud & filled hole. Cemented with 70 sacks common cement from 4216-3660'. Pulled tubing & shot 5 1/8" casing 2600' & 2400'. Casing was freed at 2400'. Pulled 75 Jts 2481'7" (overall) of 5 1/8" casing. Ran tubing to 2600 and plugged with heavy mud from 2660-2625'. Cemented with 10 sacks common cement from 2625-2575'. Plugged with heavy mud from 2575-2520'. Cemented with 10 sacks common cement 2520-2500'. Plugged with heavy mud 2500-2400'. Cemented with 35 sacks common cement 2400-2300'. Pulled tubing out, plugging with heavy mud from 2300 to bottom of cellar. Cemented cellar to surface with 10 sacks common cement. Set pipe marker and abandoned location. No attempt was made to recover 5 1/8" casing as 300 sacks cement was circulated around same.

Witnessed by **L. L. Smith** **Phillips Petroleum Co.** Lease Foreman  
 Name Title

Subscribed and sworn to before me this

**28** day of **November**, 19**41**

I hereby swear or affirm that the information given above is true and correct.

Name **M. J. Atkinson**

Position **District Superintendent**

Representing **Phillips Petroleum Co.**  
 Company or Operator

Address **Box 6666, Odessa, Texas.**

My Commission expires **6-1-45**

Remarks: **Well was plugged by Maxia Torpedo Co.**

**Roy Garbrough**  
 Name  
**OIL & GAS INSPECTOR**

Title

