Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874 I.	REQI					AUTHOF		ŀ			
TO TRANSPORT OIL AND NATURAL GAS								Well API No.			
Mack Energy Corporation								30-025-00576			
P.O. Box 276, Ar		M 8821	0		Ot Ot	her (Please exp	olain)				
Reason(s) for Filing (Check proper bo	(x)	Change in	Г гап врог	ter of:		ici (i ieme ext	лишу				
Recompletion	Oil		Dry Gas	r-1	Efi	ective of	8/1/92				
Change in Operator	Casinghea	ad Gas	Condens	sale 🔲							
and address of previous operator	rbob Ene.		pora	tion,	P. O. Di	cawer 21	7, Artes	sia, NM	88210		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Format						ormation Kind of Lease Lease No.				ease No.	
Edward State 2 Maljaman					r Grbg SA State,			, ředelal byře	Federal Oxfree E-611		
Unit LetterK	:2240	0	Feel F10	on The	west Li	se and1	7 <u>20</u> i	eet From The	south	Line	
Section 16 Town	nship 17S		Range	32	E , N	мгм,		Lea		County	
III. DESIGNATION OF TRA				NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210						
Navajo Refining Co Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Iwp.	Rge.	ls gas actual	y connected?	Whe	n ?			
If this production is commungled with the IV. COMPLETION DATA	hat from any oth	er lease or po	ool, give	comming	ling order num	ber:					
Designate Type of Completic	on - (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	l'ay		Tubing Dep	Tubing Depth		
Perforations					l <u></u>			Depth Casin	g Shoe		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			5	SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		l						
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		load oil	and must	Producing M	exceed top all thod (Flow, p	owable for th ump, gas lift,	is depth or be f etc.)	For full 24 hou	rs.)	
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
O LE TUEL I							· · · · · · · · · · · · · · · · · · ·	1			
GAS WELL Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
osting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Clioke Slze		
/I. OPERATOR CERTIFIC				E		אוו הטע	ISERV		OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedSEP 1 1						
Khonda 1	Nilso	~			1						
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Rhonda Nelson Production Clerk Printed Name Title					Title						
Printed Name AUG 2 8 1992		748- Telepho			,,,,,,						
Date		retelyk	APO 1 70.				فالكرين بسيب				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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