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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <i>GULF STATE E</i>
9. Well No. <i>2</i>
10. Field and Pool, or Wildcat <i>Mt. J. Grayburg SA</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>CONTINENTAL OIL COMPANY</i>
3. Address of Operator <i>Box 460, HOBBS, NM 88240</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1720</i> FEET FROM THE <i>South</i> LINE AND <i>2240</i> FEET FROM THE <i>West</i> LINE, SECTION <i>16</i> TOWNSHIP <i>T-15S</i> RANGE <i>R-32E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>4029' GR</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

IT IS Proposed TO INCREASE PRODUCTION IN THE SUBJECT WELL AS FOLLOWS: Clean out TO 4100' and Perf Additional Pay 3730'-3736'; 3750'-3755'; 3785'-3793'; 3814'-3821'; 3832'-3839' w/1 JSPP. Set Tracking PKR AT ± 3700' and Acidize with 2000 Gals 15% HCL-NE Acid, Displace with 20 Bbls Fresh Water, Re-Run Producing Equipment and Return to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Wm. A. Butterfield</i>	TITLE <i>ADMIN. SUPERV.</i>	DATE <i>3-30-77</i>
APPROVED BY <i>[Signature]</i>	TITLE <i>[Signature]</i>	DATE <i>[Signature]</i>

RECEIVED

MAR 6 1977

OIL COMMISSION OF CALIF.
43538, R. 1.