

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**Roy H. Smith Drilling Company**

**Girl State**

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(Company or Operator)

(Leave)

Well No. 2, in N 1/2 of SW 1/4, of Sec. 16, T. 17S, R. 32E, NMPM.

## Malware

## Pool



County.

Well is 2240 feet from W line and 1720 feet from S line

of Section 16..... If State Land the Oil and Gas Lease No. is E-611.....

Drilling Commenced 6-11, 19 59 Drilling was Completed 6-28, 19 59

Name of Drilling Contractor..... **Ard Drilling Company** .....

Address..... **Abilene, Texas**

Elevation above sea level at Top of Tubing Head.....4031..... The information given is to be kept confidential until  
....., 19.....

No. 1, from 3740 to 3834 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from 150' to 200' feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from.....to.....feet.

No. 4, from ..... to ..... feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	236'	T.P.	-0-	-0-	To protect
5 1/2	14	New	4153'	Float Shoe	-0-	3773-3778 3798-3804	Fresh water

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand fracked with 15,000# sand - 10,000 gallons oil

Result of Production Stimulation.....**Tested 151 bbls oil no water 24 hrs. flowing thru 30/64" choke.**

.....**Depth Cleaned Out**.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4340 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-1, 19 59  
OIL WELL: The production during the first 24 hours was 151 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 38  
GAS WELL: The production during the first 24 hours was oil well M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure packer in hole.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1840		T. Devonian		T. Ojo Alamo
T. Salt.	2184		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2330		T. Montoya		T. Farmington
T. Yates	2330		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2475		T. McKee		T. Menefee
T. Queen	3112		T. Ellenburger		T. Point Lookout
T. Grayburg	3776		T. Gr. Wash.		T. Mancos
T. San Andres	3940		T. Granite		T. Dakota
T. Glorieta	not reached		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE LOG ATTACHED							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 11, 1960  
Company or Operator Roy H. Smith Drilling Co. Address 1117 City Natl. Bldg. Wichita Falls, Texas  
Name Roy H. Smith Position Owner