

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-00577
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-611
7. Lease Name or Unit Agreement Name	Gulf E State
8. Well No.	3
9. Pool name or Wildcat	Maljamar G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection	2. Name of Operator Conoco Inc.
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	4. Well Location Unit Letter L : 1720 Feet From The south Line and 990' Feet From The west Line Section 16 Township 17S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU and kill well with 10 ppg mud if necessary.
 - a. ND wellhead. NU BOP.
 - b. POOH w/2-3/8" J-55 cement lined injection tbq.
2. Abandon perfs from 3778-3860'.
 - a. RIH w/CIBP on tbq. Set CIBP @ 3703'. Spot 25 sx of cement on CIBP from 3703-3463'.
 - b. PU and circulate hole w/10 ppg mud.
 - c. POOH.
3. Perforate production string
 - a. RIH w/4" perforating gun and wireline.
 - b. Perf 4 JSPF @ 1050' w/0.4" EHD.
 - c. POOH w/perforating equipment.
4. Cement casing annulus and production csg. from 0-1050'.
 - a. RIH w/1 jt. 2-3/8" tbq.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William W. Baker TITLE Administrative Supervisor DATE April 20, 1989

TYPE OR PRINT NAME William W. Baker

(This space for State Use)

TELEPHONE NO. 302-5800

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE APR 27 1989

MMOCD-Hobbs(3) FILE

Gulf E State

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- b. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then reperf 100' uphole until injection is accomplished.
- c. Pump 380 sx Class "C" Neat Cement w/2% CaCl₂ and fluid loss additive (fluid loss should be less than 200 cc per 30 minutes).

Note: State does not require cement to circulate.

- 5. Erect a permanent steel P&A marker over the wellbore in accordance w/the following specs:
 - a. Marker must be at least 4" pipe, 10' long w/4' above ground and embedded in cement.
 - b. The free end must be capped.
 - c. Inscribe the well name and location by weld bead or stamped imprint on the marker as follows:

"Gulf E State No. 3 L-16-T17S-R32E"

- d. Remove dead-man anchors and clean location.

RECEIVED

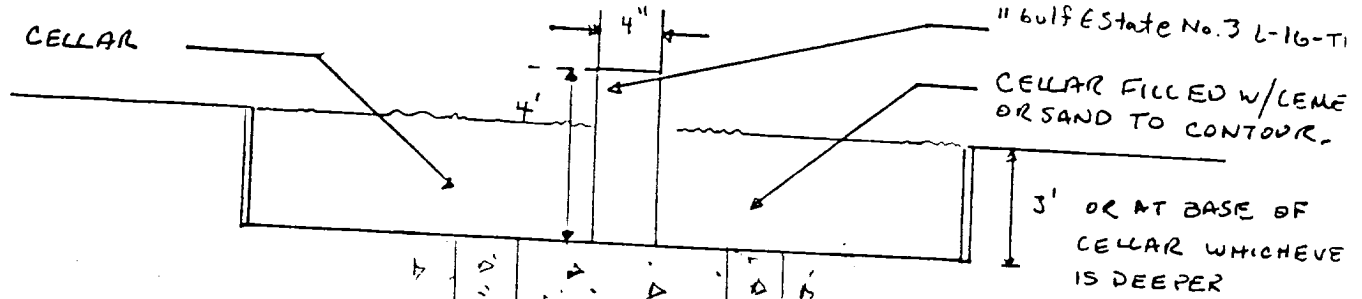
APR 26 1989

OCD
HOBBS OFFICE

Gulf E State No. 3

1720' FSL, 990' FWL
Sec. 16, T17S, R32E
Lea Co.
GL: 40471
KB: 4059'

Proposed Wellbore Diagram



T. Salt 1000'
B. Salt 1930'
T. QN 3120'
T. GRAY 3776'
T. San And 3940'

380sx Class "C" w/2%.

8-5/8", 24# @ 233'

w/125sx (circ.)

4 JSPF @ 1050'

10 ppg mud

Toe @ 2600' (TS)

TOC @ 3463'
25sx Class "C"
w/2% CaCl₂

CIBP @ 3703'

3773-86'

3823-34'

3850-50'

5-1/2", 14# @ 4163'

w/250sx

TD: 4169'

3TD: 3370'