XICO OIL CONSERVATION COMM Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any complete n C-104 is to be submitted in OUADRUPH ICATE e assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 mesent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletiges period this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 31 Wichits Falls, Texas 1959 (Place) (Date)

| WΈ | ARE | HEREBY | REQUESTING A | AN | ALLOW | ABLE | FOR A | WELL | KNOWN AS | 5: |
|----|-----|--------|--------------|----|-------|------|--|------|----------|----|
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| Unit | Letter | , 3ec | | ., T. 175 , R. 32E | , NMPM., | | P |
|-----------------------------|----------|-------------------------|---------------------------|---|--|--|---|
| | | | | County. Date Spudded | | | |
| | | dicate lo | | Elevation 4047 | Total Depth | 4169 PBTD | |
| D | C | В | | Top Oil/Gas Pay3778_ PRODUCING INTERVAL - | Name of Prod | Form. Grayburg | |
| | | | | Perforations 3778-3786 | , 3828-3834, 385 | i 0- | |
| 3 | F | G | H | Open Hole | | the second s | 3778 |
| - | K | J | I | OIL WELL TEST - | | | Cho |
| • | | | | Natural Prod. Test: | | | min. Siz |
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| x | N | 0 | Р | Test After Acid or Fracture 1 load oil used): 147 bbl | reatment (after recove | ery of volume of oil equ | al to volume Choke |
| प्र | Ň | 0 | Р | Test After Acid or Fracture 1 load oil used): <u>147</u> bbl; <u>GAS WELL TEST</u> - | reatment (after recove | ery of volume of oil equ vater in <mark>24</mark> hrs, | al to volume Choke min. Size |
| ч | Ň | 0 | Р | load oil used): <u>147</u> bbl; <u>GAS WELL TEST</u> - | s,oil,bbls w | vater in <mark>24 hrs, ——</mark> | Choke min. Size |
| ing , | Casing a | nd Gemen | ting Record | load oil used): <u>147</u> bbl: <u>GAS WELL TEST</u> - Natural Prod. Test: | s,oil,bbls w | water in 24 hrs, s flowedChoke | Choke |
| | Casing a | | | load oil used): <u>147</u> bbl: <u>GAS WELL TEST</u> - Natural Prod. Test: | MCF/Day; Hour k pressure, etc.): | vater in 24 hrs, rs flowedChoke | Choke |
| ing , Sire | Casing a | nd Gemen Feet | ting Record | load oil used): <u>147</u> bbl: <u>GAS WELL TEST</u> - Natural Prod. Test: <u>-</u> Method of Testing (pitot, bac | MCF/Day; Hour k pressure, etc.): | vater in 24 hrs, rs flowedChoke | Choke |
| ling , Sire 8-5 | Casing a | nd Gemen Feet | ting Record Sax 125 | load oil used): <u>147</u> bbl; <u>GAS WELL TEST</u> - Natural Prod. Test: Method of Testing (pitot, bac Test After Acid or Fracture T | MCF/Day; Hour k pressure, etc.): Teatment: | vater in 24 hrs, s flowedChoke MCF/Day; Hours | Choke Size Size flowed |
| ling , Sire 8-5 | Casing a | nd Gemen Feet | ting Record Sax | load oil used): <u>147</u> bbl; <u>GAS WELL TEST</u> - Natural Prod. Test: <u></u> Method of Testing (pitot, bac Test After Acid or Fracture T Choke Size <u></u> Method of Acid or Fracture Treatment (G sand): <u>35,000f sand, 1(</u> Casing Tubing | MCF/Day; Hour MCF/Day; Hour k pressure, etc.): reatment: Testing: ive amounts of materia Date first now | vater in24 hrs, s flowedChoke MCF/Day; Hours Is used, such as acid, w | Choke min. Size |
| 1mg , Size 8-5 5-1 | Casing a | nd Gemen Feet 233 | ting Record Sax 125 | load oil used): <u>147</u> bbl: <u>GAS WELL TEST</u> - Natural Prod. Test: Method of Testing (pitot, bac Test After Acid or Fracture T Choke Size Method of Acid or Fracture Treatment (G sand): <u>35,000f sand, 1(</u> Casing Tubing Press. <u>400</u> Press. <u>175</u> | MCF/Day; Hour MCF/Day; Hour k pressure, etc.): reatment: Testing: ive amounts of materia Do gal. acid. 5 Date first new Date first new | vater in 24 hrs, rs flowed Choke MCF/Day; Hours Is used, such as acid, w OO bble. oil. 8-29-59 | Choke min. Size |
| dng , Sire 8-5 5-1 | Casing a | nd Gemen Feet 233 | ting Record Sax 125 | load oil used): <u>147</u> bbl; <u>GAS WELL TEST</u> - Natural Prod. Test: <u></u> Method of Testing (pitot, bac Test After Acid or Fracture T Choke Size <u></u> Method of Acid or Fracture Treatment (G sand): <u>35,000f sand, 1(</u> Casing Tubing | MCF/Day; Hour MCF/Day; Hour k pressure, etc.): reatment: Testing: ive amounts of materia Do gal. acid. 5 Date first new Date first new | vater in 24 hrs, rs flowed Choke MCF/Day; Hours Is used, such as acid, w OO bble. oil. 8-29-59 | Choke Size Size flowed |

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION By: Title

Bv: Signature)

(Company or Operator)

Roy H. Smith Drilling Company

Title Partner Send Communications regarding well to:

Name.....Hugh L. Johnston, Jr.

Address1117. City. Htl.Bldg., Wichste Falls. Texas