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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B 155-5
7. Unit Agreement Name
8. Farm or Lease Name MCA Unit
9. Well No. 12
10. Field and Pool, or Wildcat Maly B-SA Repres.
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well
2. Name of Operator CONTINENTAL OIL COMPANY
3. Address of Operator P.O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2,310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4,032' BR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run OH Caliper & Log. Snap. Log. Get Washed @ C.D. 3950'-4009'.
Set OH BP @ 3,745' & spotted sand on top. Set 4 1/2" 9.5# Csg.
@ 3,733'. Top of liner @ 3,495'. Cemented w/ 50 sacks Class 2
Cement. Inst. T.A.C. @ 3,508'. Hold. Cement to 3,735'. Set
betr. @ 3,577' & squeezed w/ 50 sacks Class 2 Cement.
Hold. Cement 3,617'-3,733' & tested w/ 1,000#, held O.K.
Hold & pushed OH BP to 4,009'. Set 2 3/8" cement lined
Tooling @ 3,698'. Placed well back on injection.

Well placed on injection 4-15-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Paul III TITLE Division Office Manager DATE 4-18-74

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE APR 24 1974

CONDITIONS OF APPROVAL, IF ANY:

MMOCC - 4, MCG - 3, File