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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-155
7. Unit Agreement Name MCA
8. Farm or Lease Name MCA Unit Bky 2
9. Well No. 13
10. Field and Pool, or Wildcat Malt, GSA
12. County Los

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Continental oil company
3. Address of Operator Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER N , 660' FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4050' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See ATTACHED For Completed Operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton	TITLE Admin. Supv.	DATE 12-20-77
APPROVED BY Jerry Sexton	TITLE Dist. 1, Supv.	DATE 12-20-77

MCA UNIT #13 OBJECTIVE: PERF & STIM AFE #: 40-61-1273

BEFORE

AFTER

TD: 4150', PBTD 3980'
PERFS: 3856'-93'

TD: 4150', PBTD 3905'
PERFS: 3766'-75', 3730'-90', 3796'-
3801', 3814', 19', 3325', 34',
3356'-93'

DF ELEV: 4050'

DF ELEV: NC

CSG: 7"

CSG: NC

FORM: GRAYBURG SAN ANDRES

FORM: NC

TOP: 3766' BASE: 3899'

NEP: 42'

TESTED: SHUT-IN

TESTED: 10 EO, 120 BW 7-15-77

DAILY ALLOW: -

DAILY ALLOW: CAP.

WORK STARTED: 6-13-77

WORK COMPLETED: 6-29-77

WORK DONE: POOH W/2-3/8" TBG. WIH W/4-3/4" BIT. DRLD OUT CIBP
AT 3980'. DRLD & CO TO 4070'. ACID FROM 3930'-3324' W/1000
GALS 15% HCL-NE & FLUSHED W/25 BBLs TREATED FRESH WTR. SET 7"
PKR AT 3530'. RAN MAGNELOG. SET REP AT 3840'. PERF AT 3766'-
3775', 3730'-3790', 3796'-3801', 3814'-3819' & 3325'-3834' W/2
JSPF. SET PKR AT 3570'. RMPD 2000 GALS 15% HCL-NE W/2 DRUMS
VISCO 1176, 240 BBLs TREATED FRESH WTR W/4 DRUMS VISCO 953 SCL
INH, DIV W/1000 GALS 10# BRINE GELLED W/60#/1000 GALS GUARGUM
MIXED 1000# ROCK SALT. FLUSHED W/145 BBLs TREATED FRESH WTR.
SET RETAINER AT 3905'. WIH W/125 JTS 2-3/8" TBG, MUD ANCHOR AT
3876', SN AT 3845'. WIH W/54 3/4" RODS, 99 5/8" RODS, 2 2-3/4"
SUBS & PUMP. PUT ON PRODUCTION.