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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-155
7. Unit Agreement Name MCA
8. Farm or Lease Name BTRY
9. Well No. 13
10. Field and Pool, or Wildcat M&J. G-SARODRESS
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator CONTINENTAL OIL COMPANY
3. Address of Operator Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17S RANGE 32-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 4050' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to Restore The well to Production it is Proposed to Perform Additional Waterflood Dry IN The Grayburg 5th Zone, Acidize and Scale Inhibit The Present and New 5th and 6th Zone Perforations, Clean out From The Present PBTD OF 3932' TO 4070' TO Return The open Hole completed 8th Zone to Production AS Follows: Drill out Cmt and Bridge Plug, 3932'-3980' and cleanout any Fill to PBTD OF 4070', Run Tbg and Set RBP AT 3930' and PKR AT 3830', Pump 1000 Gals 15% Acid, 25 DB/S TFW. Scale Inhib. w/ 2 Drums VISO 953 Inhib. TOR and Flush w/ 120 Bbls TFW. Re-set BP AT 3845' and Spot 120 Gals 15% HCL-NE Acid From 3838' TO 3700'. Port AT 3766'-3775'; 3780'-3790'; 3796'-3801'; 3814'-3819' and 3825'-3834' w/ 2 JSPE. Run Tbg with 5 1/2" Rot. PKR. Set AT 3670' Pump 2000 Gals 15% HCL-NE Acid. Scale Inhibit with VISO 953. Flush With TFW. Pull Tbg, BP and PKR. Re Run Producing Equipment and Return to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butler	TITLE ADMIN. SERV.	DATE 8/4/77
Orig. Signed by Jerry Sexton		
APPROVED BY Dist. I. Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: NMOCC (4), MCAH) F. 10		

RECEIVED

MAY 5 1977

OIL CONSERVATION COMM.
HOBBS, N. M.