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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155</b>
7. Unit Agreement Name <b>MCA</b>
8. Farm or Lease Name <b>MCA UNIT - 2</b>
9. Well No. <b>13</b>
10. Field and Pool, or Wildcat <b>MALJ. G-SA REPRESS.</b>
12. County <b>LEA</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>CONTINENTAL OIL COMPANY</b>
3. Address of Operator <b>Box 460, HOBBS, N.M. 88240</b>
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>16</b> TOWNSHIP <b>17-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4050' DF</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST & CEMENT JOBS ☐  
OTHER **PERF. & STIM.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIRP @ 3980'. Set pkr. @ 3450' & pmpd. 100 sks. Class "C" cmt below pkr. Due to heavy waterflow in Upper Grayburg, the pkr. & tubing were cemented in hole, requiring several days fishing, drilling & cleaning out to re-open hole. Cleaned out to 3932'. Found leak around top of liner. Squared w/200 sks. Class "H" cmt., drilled out cmt. & tested w/1000#, held ok. Perf w/1 JSPP @ 3856', 60', 66', 74', 78', 86', 90', 94' & 98'. Treated perfs w/1800 gals 15% acid. Frac w/4000 gals gelled pzd, 20,000 gals trtd. gelled wtr., 40,000# sand. Swabbed load & returned to production. Work started 12-26-74, Completed 1-27-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE SR. ANALYST DATE 2-19-75

APPROVED BY [Signature] TITLE Joe D. DATE

CONDITIONS OF APPROVAL, IF ANY:

make 1 nro. 3 file