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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

|                              |
|------------------------------|
| 5. State Oil & Gas Lease No. |
| <b>B-155</b>                 |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                            |                                                    |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                           | 7. Unit Agreement Name                             |
| 2. Name of Operator<br><b>CONTINENTAL OIL COMPANY</b>                                                                                                                                                      | <b>MCA</b>                                         |
| 3. Address of Operator<br><b>P.O. Box 460, Hobbs, N.M. 88240</b>                                                                                                                                           | 8. Farm or Lease Name<br><b>MCA UNIT - BTRY. 2</b> |
| 4. Location of Well<br>UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>660</b> FEET FROM<br>THE <b>WEST</b> LINE, SECTION <b>16</b> TOWNSHIP <b>17-S</b> RANGE <b>32-E</b> N.M.P.M. | 9. Well No.<br><b>13</b>                           |
| 10. Field and Pool, or Wildcat<br><b>MALJ. G-SA REPRESS</b>                                                                                                                                                | 11. County<br><b>LEA</b>                           |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4050' DF</b>                                                                                                                                           |                                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|                       |                                     |
|-----------------------|-------------------------------------|
| PERFORM REMEDIAL WORK | <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON   | <input type="checkbox"/>            |
| PULL OR ALTER CASING  | <input type="checkbox"/>            |

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER **Perf. & Stim**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perforate & Stimulate the 6th zone in order to open all the waterflood pay in this center pattern well by the following procedure: Set 5 1/2" CI BP in liner @ 4000'. Set 7" csg. pkr. (squeeze tool) @ 3450'. Squeeze top of liner w/100 sks. Cl. "C" cmt. Drill out cmt. & test to 1,000#. Perf w/2 JSPF from 3946'-50'. Set squeeze tool @ 3600' & sq. cmt. w/100 sks. Class "C". Run cmt bond log to see if further squeeze needed. Spot 150 gals 15% HCL-NE acid 3880'-3720'. Perf w/1 JSPF @ 3817', 25', 33', 38', 43', 52', 58', 66', 74', & 3880'. Set pkr. @ 3720' & treat w/1800 gals 15% HCL-NE acid. Frac w/20,000 gals treated fresh wtr. & 40,000# sand. Clean out & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]**

for Division Office Manager  
TITLE

DATE **10-9-74**

Orig. Signed by  
Joe D. Ramey  
Dist. L. Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: