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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name MCA |
| 2. Name of Operator CONTINENTAL OIL COMPANY | 8. Farm or Lease Name MCA Unit |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 | 9. Well No. 13 |
| 4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 17-S RANGE 32-E N.M.P.M. | 10. Field and Pool, or Wildcat Mali G-SA Repress. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4050' DF | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER Shut off Water | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to reduce water production by plugging back to the base of the 8th zone shot hole, approx. 4070'.
Run cmt bond log over 5 1/2" Liner 4052'-3500'. Run tubing open-ended to \pm 3' from bottom & PB in OH w/Class "C" cement. Tag plug & if add'l. plug needed, spot add'l cmt to achieve desired PBD of 4070'.
Place well back on prod.

NMOCC-4, MCA-3, File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Joe D. Ramey** TITLE **for** Division Office Manager DATE **6-28-74**

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: