

DISTRIBUTION
SANTO
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
REGISTRATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O.C.C. Form C-104
Effective 1-1-65

I. OPERATOR
Operator
Continental Oil Company
Address
Box 1160, Hobbs, New Mexico 88240
Reason(s) for filing (check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐ Other (Please explain)
To show dual pipeline
connection to battery
specimen 5-12-70

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name
MCA UNIT 2 13
Well No.
13
Pool Name, including Formation
Bartolomeo River
Kind of Lease
State, Federal or Fee STATE
Lease No.
Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST
Line of Section 16 Township 17 Range 32, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate
HARVEY PINE, INC. 60
Address (Give address to which approved copy of this form is to be sent)
Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Continental Oil Company Plant 260
Address (Give address to which approved copy of this form is to be sent)
Box 2197, Houston, Texas
If well produces oil or liquids, give location of tanks.
Unit D Sec. 28 Twp. 17 Rge. 32
Is gas actually connected? Yes When NA

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv. Diff. Resv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DE, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Hugh Dwyer
(Signature)
Administrative Services Chief
(Title)
5-12-70
(Date)
NMCC (S) USGS (S) File
MCA PARTNERS
OIL CONSERVATION COMMISSION
APPROVED MAY 15 1970
BY John W. Rungas
TITLE Geologist
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.