

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MODES OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

SEP 9 AM 9:35

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) SANDFRAC	X

September 7, 1955

Maljamar, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Kewanee Oil Company

(Company or Operator)

State "0"

(Lease)

Elmer Glover

(Contractor)

Well No. **2** in the **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **16**

T. **17S**, R. **32E**, NMPM, **Maljamar** Pool, **Lea** County.

The Dates of this work were as follows: **August 14, 1955 to August 22, 1955**

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on **August 15**, 19**55**,
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in cable tools, and pulled rods and tubing. Ran steel line measurement and found depth to be 3556'. Cleaned well out to 4061' total depth. Ran 3" tubing in hole with Guiberson C-1 packer and hold-down. Set packer at 3500'. Control-fraced well using 10,000 gals. gelled lease crude and 15,000# sand at 2800 psi to 3300 psi and 15 BPM injection rate. Control-frac work done by The Western Company. (Total lead oil used was 689.59 bbls). After 4 hour shut in, pulled 3" tubing and packer out of hole. Ran bailer in hole and found top of sand at 4048' (13' fill-up). Cleaned out hole to total depth of 4061'. Ran 2" tubing and rods in hole and put well to producing. Recovered all lead oil on 9-5-55.

Production before fracing: 6 BOPD.

Production after fracing: 31 BOPD.

Witnessed by **R. A. McCall**
(Name)

Kewanee Oil Company
(Company)

District Superintendent
(Title)

Approved:

OIL CONSERVATION COMMISSION

[Signature]
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **R. A. McCall**

Position **District Superintendent**

Representing **KEWANEE OIL COMPANY**

Address **P. O. Box 124, Maljamar, New Mexico**

(Title)

(Date)