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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name MCA Unit	
8. Farm or Lease Name MCA Unit Btry 1	
9. Well No. 5	
10. Field and Pool, or Wildcat Malamar G/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Clean out and stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. TOF @ 3640' (400' of fill). Clean out to 3671'. Clean out to TD 4040'. Jet wash & clean out to 3540'-3768', 3720'-3742', 3750' & 3768'. Jet wash 3768' to 3879' (111'). Circulate wellbore clean. Clean out & jet wash to 3928'. Circulate clean. TOF @ 3894'. Jet wash and clean out to TD 4040'. Pump scale converter. Pump chemical & flush. Pumped 60 bbls 15% HCl acid & flush w/45 bbls 2% KCL wtr. Chemically inhibit OH and flush. WIT w/production tbg & tested to 5000 psi above slips. Test pumped 14 BO, 137 BW in 24 hrs.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Kevin L. Vogel</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-11-85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE	DATE <u>SEP 16 1985</u>