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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name MCA Unit
2. Name of Operator Conoco Inc.	8. Form or Lease Name MCA Unit Rtry 1
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar GISA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>sqz perfs, inhibit, stimulate</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. Set RBP @ 3200' & pkr immediately above RBP. Test RBP to 1000 psig. Rel pkr & spot 2 sxs sand on RBP. Reset pkr @ 3025'. Attempt to pump into suspected perfs @ 3125' & 3150'. If can pump into, cnt sqz perfs as follows: Lead-in w/ 50 sxs class "C" cnt w/2% CaCl₂. Tail-in w/35 sxs class "H" thixotropic cnt. Flush w/19 bbls TFW. Rel pkr & pick-up 30'. Circ excess cnt. WOC. Rel pkr. DO cnt from 3075'-3135'. Pressure test to 1000 psig. DO cnt from 3135'-3160'. Test squeeze to 1000 psig. Continue DO & circ sand off RBP. Rel RBP. CO to TD. Hydro-jet interval 4012'-24' w/2% KCL TFW. Repeat @ following intervals: 3824'-70', 3812'-20', 3792'-94', 3744'-46', 3736'-40', 3716'-30', 3702'-06', 3676'-80', & 3656'-66'. CO to TD. Set pkr @ 3530'. Perform scale conversion treatment & displace w/45 bbls 2% KCL. Pump 59.5 bbls 15% HCL-NE-FE. Flush w/45 bbls TFW. Swab. Chemically inhibit OH pay. Flush w/350 bbls TFW. Hang well on & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ann Bull</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>3/7/85</u>
ORIGINAL SIGNED BY JERRY SEATON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAR 12 1985</u>

RECEIVED

MAR 11 1985

G.C.B.
HOUSE CHIEF