FORM C-103

MECELLANEOUS REPORTS ON WELL

JAN 1 9 1942

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten, days after the work specified is completed. It should be signed and sworn to before a notary public for reports on heginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, cand other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

| Indicate na | ature of | report | by | checking | below: |
|-------------|----------|--------|----|----------|--------|
|-------------|----------|--------|----|----------|--------|

| REPORT ON BEGINNING DRILLING OPERAT | TIONS | REPORT ON RE | PAIRING WELL | |
|--|--|---|---|---------------------------|
| REPORT ON RESULT OF SHOOTING OR CH. TREATMENT OF WELL | EMICAL X | REPORT ON PU ALTERING | ULLING OR OTHERWI | SE |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | | |
| REPORT ON RESULT OF PLUGGING OF V | VELL | | | |
| | Midland, Te | Xa s | | 1-16-42 |
| OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen: | | Place | | Date |
| Following is a report on the work done The Texas Co.5s. W.J.Rut Company or Operator NW 1/4 of S | ledge, Jr.St | . of N.Mer | ."O" Well No. | 4 in the |
| Maljamar Field | L | e8 | , K, | , N. M. P. M., County |
| The dates of this work were as follow | | | | county |
| Notice of intention to do the work was and approvalof the proposed plan was DETAILED ACCOU T. D 3762° - Lime - Pl | (Station) submitt (Station) submitt (Station) obtaine UNT OF WORK | ed on Form C-1 d. (Cross out DONE AND R | 102 on 12-22- incorrect words.) ESULTS OBTAINED | 41 19 |
| Well was shot with 50 qts Lower pay was found to be | glycerine barren whe | from 3140 n tested, | to 3160 in 7 and well was | " cesing. plugged back |

Lower pay was found to be barren when tested, and well was plugged back to 3170 and the pipe perforated to test gas zone. Well would not flow after perforating and pipe was shot with 50 qts. Well made 17,560 MCF of sweet gas in 24 hours through 7" casing after shot.

| Witnessed byName | Company | Title |
|--|---------------------------|--|
| Subscribed and sworn to before me this 17th day of January , 19 42 January Notary Public My Commission expires 6-1-43 | above is true end Name | affirm that the information given correct. Dist. Superintendent The TexasCompany Company or Operator 70, Midland, Texas |
| Remarks: | , | AU AGAS INEXABOTOR |