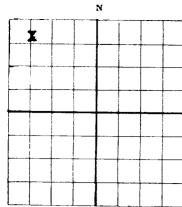
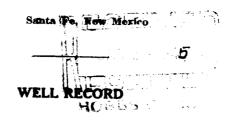
Malle

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION



Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

	AREA 64 TE WEL	r cot	RECTLY		ORM C-105 IS						O. BE AFFROY	ED ONTE
State		Co Co	mbany or	-			-			Address		
	Leas					in_ l	11/4	M/4 of	f Sec	16	, т	178
R				<u>m1</u> j			ield, _	n.ert	West	Lee		County
Well is_				the North li			_feet v	of t	the Line		8ea. 1	3
				e is No. B							e rmout	
The Less	see is								, Addres:	s		
Drilling	commen	ced	<u>A</u> 1	igust 21,	1 9	4 1	Drilling	was co	mpleted.	No.	ovember 25	1944_
Name of	drilling	contr	ractor	arshall &	Smith			, Addre	ss			
			_	of casing		fe						
The info	rmation ;	given	is to be k	opt confident							19	
No. 1, fr	om	368 8	} •	to . 3 '	OIL SAN 760 '							
No. 2, fr		380 0			03.54		7				to	
No. 3, fr	o m	3935	3+		9851						to	
				1	MPORTAN					-		
Include	data on 1	ate o	f water in	flow and ele	vation to w	hich	water 1	ose in l	hole.			
No. 1, fr	om	41	421		_to		41	461	_f e	et. 23 1	milers pe	r hour
No. 2, fr	rom				_to				fe	et		
No. 4, fi	rom								fe	et		
				,	CASI	NG RI	ECORI)				<u></u> _
SIZE	WEIG PER F		THREAL PER INC		AMOUNT		ND OF HOE	CUT &	FILLED OM	PI	ERFORATED	PURPOSE
81	28#			d Samles						FROM	то	
	23#		8 roun	d Seemles	# 8601°	Guid	de Sh	OO &	Float	Collar	•	
						-						
,												-
				MUDI	DING AND	СЕМЕ		RECO	RD			
		-										
SIZE OF	SIZE OF CASING	WH	ere ser	NO. SACKS OF CEMEN	T MIGT	нор т	SED	М	UD GRAV	7ITY	AMOUNT OF	MUD USED
10"	82	· · · · · ·	922	75	Halli	burt	on			1 .	sacks a	rungel
8 ⁿ	7ª0.I	- 21	575	75	***						4 sacks ac	rungel
								†				
					PLUGS A	ND A	DAPTI	ers			7 1,	<u> </u>
Heaving	plugM	lateria	al		Length					Depth 8	Set	
Adapters	—Materi	aL			Size							
			RE	CORD OF S	HOOTING	or c	CHEMI	CAL T	REATM	ENT		
SIZE	GILLAR		юх	PLOSIVE OR EMICAL USED					DEPT	H SHOT		
4*	SHEL	L USE		enical used			-	TE	+			LEANED OUT
4"			HIGH	a ETAGGLING		-	11-5			<u>-3984 †</u> -3820 †		
4 ⁿ				*	200	-				-3760		
Results o	f shootin	g or	chemical	treatmentE	roductio	n ir	ıcrea	sed f		_	s per day	to en
			rels pe									
												
				RECORD O								
r arill-st	em or ot	ner sı	pecial test	s or deviatio				ubmit 1	report on	separat	e sheet and a	ttach hereto.
			a	_		LS US			_			
											feet_to	
						DUCI		, миц I				1661
out to pr	roducing_		Dece	mber 16,			HON					
				•			rrels of	fl uid o	f which_	100	% was oil;_	······································
												-
							llons g	asoline	per 1,00	0 cu. ft.	of gas	
Rock pre	ssure, lb	s. per	sq. in									
_						PLOY						
	Thory											
K. D.	Ackern	an .								t a		, Driller
					ATION REC							
									te and c	orrect re	ecord of the	well and al
work doi	ue on it s	SU I&F	as can b	e determined	irom avail	adie t	ecords	•				
Subscribe	ed and sv	vora (to before	me this2	Oth		-Tul	30 . O	clahom	. Dec	ombo r 20	1944
.		•	•	_	40				//	381	Date	
day of	A	7	rember -	D		- -	Name.		y	in	حاسر	
	1-1	1	300	K			Positio	on//	Sune	rinte	ndent	

Notary Public

My Commission expires December 15, 1948

Representing KEWANEE OIL COUR NY Company or Operator

Address P. O. Box 729, Tulsa 1, Oklahoma

	то	THICKNESS IN FEET	FORMATION
0	20	20	Caleche
20	120	100	Red Rock
120 190	190 680	70 490	Sandy Red Book Red Rock and Red Bed
680	700	20	Sand
700	745	45	Red Rock
7 4 5 780	780 825	35 45	Sand Red Rock
825	850	25	Anhydrite
850	860	10	Red Rock
8 6 0 922	922 960	62 38	Anhydrite Anhydrite
960	1020	60	Red Rock
1020	1995	975	Salt
1995	2070	75	Anhydrite
2070 2085	2085 2345	15 260	Salt Anhydrite
2845	2380	35	Broken Anhydrite
2380	2455	75	Anhydrite
2455 2495	2495 2925	40 430	Anhydrite and Red Rock Anhydrite
2925	2935	10	Anhydrite and Red Rook
2935	3005	70	Anhydrite
5005 5055	30 55 307 0	50 15	Anhydrite and Red Rock Anhydrite and lime
3070	3120	50	Anhydrite and Lime
31,20	3135	15	Sand, Show Gas
3135	5290	155	Anhydrite
3290 3345	3345 3375	5 5	Broken Anhydrite Anhydrite
337 5	5390	15	Red Sand, Light, Show of Oil and Gas.
58 9 0	\$ 505	115	Anhydrite
3505 3520	3520 3535	15 15	Sand, Hard Anhydrite
3535	3545	10	Lime
3545	3565	20	Lime
3565	3573 3600	8	S.L.M. Correction
3600	3688	88	Lime
3688	3699	11	Sandy Lime, Oil and Gas
3699 3705	3705 3715	10	Lime, 1 Bailer of Free Oil (2 hour test)
3715	3725	10	Lime
	5751		S.L.M. Correction
3781	3784	4	Sand gas estimated at 2,000 MCF
87 54 37 5 0	3750 3760	16 10	Lime Sandy Lime, Oil Show.
87 6 0	3805	45	Lime
3805	3815	10	Sandy Lime, Little Free Oil Increase in Gas
3815	3860	45	to 8,500 MT
3860	3870	10	Sandy Lime Lime and Shale Breaks
3870	38 85	15	Pink Lime
3885	3985	50	Gray and white line, shut down 8 days testing, well flowed 5 barrels per 24 hours.
3935	394 5	10	Seft Lime
3948	3960	15	Lime
3960 3965	3965 3 970	5 5	IAme.
3970	4045	75	Lime, very small increase in oil. White Lime
4045	4050	5	Lime, blue shale break.
4050	4080 4086	30	Lime S.L.M. Correction
4086	4142	56	Lime
4142	4146	4	Water Sand, 25 milers per hour.
			Total Depth
41.4R	4146	1	
4146	4142	4	i shit off.
4146		4	shit off. 1 Total Depth
4146	4142	4	shatt off.
4146	4142	•	shatt off.
4146	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4146	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4148	4142	•	Total Depth
4146	4142		Total Depth
4146	4142		Total Depth
4146	4142		Total Depth
4146	4142		Total Depth
4146	4142		Shitty off. Total Depth
4146	4142		Shitty off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Shitty off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Shit: off. Total Depth
4146	4142		Total Depth
4146	4142		Total Deptih
4146	4142		Total Depth
4146	4142		Total Depth
4146	4142		Total Depth

· ...