

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	XXX		

Odessa, Texas

November 21, 1941

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co., Maljamar, B-3380 Well No. **2** in the
 Company or Operator Lease
SW/4 of Sec. **16** T. **17-S**, R. **32-E**, N. M. P. M.,
Maljamar Field, **Lea** County

The dates of this work were as follows: **November 14, 1941 to November 20, 1941, Inc.**

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on **November 4,** 19 **41**
 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 4075. This well was plugged as follows: Ran 2" tubing to bottom & mixed mud & filled hole. Cemented with 60 sacks common cement from 4075 to 3850'. Pulled tubing out & shot 5 1/2" casing 3250', 3150', 3050', 2950' & 2850'. Casing was freed at 2850'. Pulled 93 Jts, approximately 2800' of 5 1/2" casing. Ran tubing to 2850' & plugged with heavy mud from 2850-2090'. Cemented with 10 sacks common cement from 2090-2060'. Plugged with heavy mud from 2060-900'. Cemented with 35 sacks common cement from 900-820'. Pulled tubing out, plugging with heavy mud from 820 to bottom of cellar. Cemented cellar to surface with 10 sacks common cement. Set pipe marker and abandoned location. No attempt was made to recover 8 5/8" casing as 275 sacks cement was circulated around same.

Witnessed by **L. L. Smith** **Phillips Petroleum Co.** **Lease Foreman**
 Name Company Title

Subscribed and sworn to before me this

21 day of **November**, 19 **41**

Geo. D. Henshaw, **Geo. D. Henshaw**
 Notary Public

My Commission expires **6-1-43**

I hereby swear or affirm that the information given above is true and correct.

Name **M. J. Wilson**Position **District Superintendent**

Representing **Phillips Petroleum Co.**
 Company or Operator

Address **Box 6666, Odessa, Texas**Remarks: **Well was plugged by Mexia Torpedo Company**

Roy Garbrosch
 Name
OIL & GAS INSPECTOR

Title

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