

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSH & 660' FWH — Unit Letter M

14. PERMIT NO.
30-025-00585

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Malgam G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

17-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. Retrieve RBP at 3540'. P.O.H.
2. G-IH w/open end workstring to 3875'.
3. Spot a 350 sxs class "C" cement plug from 3875'-3250'.
4. Pull up out of cement, circulate hole w/9.5 ppq mud.
5. Shoot squeeze holes at 1900' & 725'.
6. Set retainer at 1800'. Squeeze below salt w/150 sxs class "C" w/2%
CaCl₂. P.O.H.
7. Rig up on wellhead & attempt to circulate thru perms at 725' & back to
surface thru production-surface esg annulus. If possible, circulate 400
sxs cement back to surface. SI esg valve. Squeeze remaining cmt above
salt zone.
8. Cut off wellhead & install P&A marker.

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Finney TITLE Administrative Supervisor

DATE January 12, 1988

FOR SUBMITTER (Federal or State office use)

APPROVED BY John F. Finney TITLE Administrative Supervisor

COMMENTS OF APPROVAL, IF ANY:

DATE 3-22-88

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Ca-000-2145-71 1-10-87