

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLI  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>Continental Oil Company</u>	8. FARM OR LEASE NAME <u>MCA Unit</u>
3. ADDRESS OF OPERATOR <u>Box 460 Hobbs, N. Mexico</u>	9. WELL NO. <u>15</u>
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: <u>660' FSL and 1980' FWL of Sec 17</u>	10. FIELD AND POOL, OR WILDCAT <u>Mali G-SF Reservoir</u>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 17, T-17S, R-32E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>N. Mexico</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) deepen 25'PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is proposed to deepen and stimulate this well by the following procedures: Clean out any fill and drill <sup>25'</sup> to new TD of 4100'. Set OH packer at  $\pm$  4020' and treat w/ 1000 gals 28% HCL-NE acid. Plug back in open hole w/ pea gravel and sand to 3665' and squeeze w/ 150 SKs Class C Cement. Drill out plug and pressure test.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert GaultTITLE Admin. SupervisorDATE 2-2-73

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_