

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instr. C-1 to
reverse side)

Index Bureau No. 1000000
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~William~~ Mitchell B

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL & 660' FWL

14. PERMIT NO.

30-025-00588

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. MIRU and kill well with 10ppg mud if necessary. ND wellhead. NU BOP.

2. Abandon perfs from 2474-2496'. RIH w/CIBP on tbg. Set CIBP @ 2399'.
Spot 25 sx of Class "C" cement on CIBP from 2399-2158'. PU and
circulate hole w/10 ppg mud. POOH.

3. Perforate production string. RIH w/4" perforating gun and wireline.
Perf 4 JSPF @ 748' w/0.4" EHD. POOH w/perforating equipment.

4. Cement casing annulus and production casing from 0-750'. RIH w/1 jt.
2-3/8" tbg. Establish an injection rate through perfs and circulate
up annulus w/10 ppg mud. If an injection rate cannot be established,
then contact engineer. Pump 267 sx Class "C" Neat Cement. Do not displace.

5. Erect a permanent steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

FOR: CHIEF ENGINEER
TITLE CHIEF ENGINEER

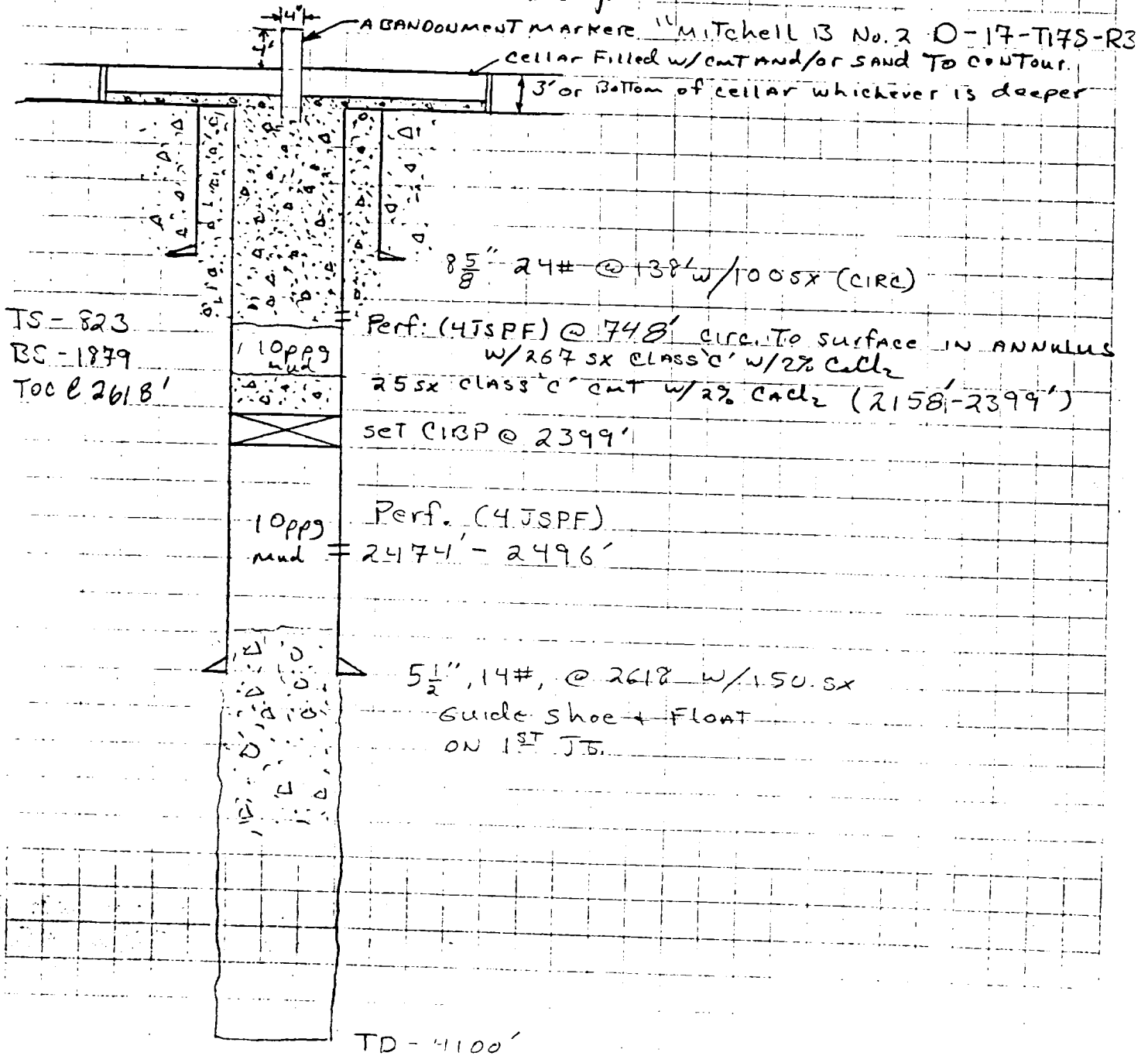
DATE 6/27/89

*See Instructions on Reverse Side

CO 7, T-17S, R-32E
3997' LF 4008' KB

Mitchell B No. 2
Plug and ABANDON

Proposed Well Bore Diagram



TS-823

BS-1879

TOC @ 2618'

Conoco Inc.
Calculation Sheet

Job No.

Field

State