

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on Reverse Side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 660' FWL

14. PERMIT NO.

30-02500591

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' K B

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU and kill well w/10 ppg mud if necessary. ND wellhead. NU BOP. POOH w/2-3/8" cement lined injection tbgs.
2. Abandon perfs from 3784-4112'. RIH w/CIBP on tbgs. Set CIBP @ 3709'. Spot 25 sx of cement on CIBP from 3709-3468'. PU and circulate hole w/10 ppg mud. POOH.
3. Perforate production string. RIH w/4" perforating gun and wireline. Perf w/4 JSPF @ 257' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-257'. RIH w/1 jt. 2-3/8" tbgs. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 117 sx Class "C" Neat cement. Do not displace.
5. Erect a permanent steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker

TITLE Administrative Supervisor

DATE 6-22-89

(This space for Federal or State office use)

APPROVED BY Shammy J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR:

TITLE

DATE 6-22-89

Subject to
State Approval
by State

*See Instructions on Reverse Side