

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction
reverse side)

Budget Bureau No. 1000-2
Expires August 31, 1988
5. LEASE DESIGNATION AND SERIAL NO.
LC-029405B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME William Mitchell B
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, NM 88240	9. WELL NO. #9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT Maljamar G-SA
14. PERMIT NO. 30-025-00592	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T17S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4024' KB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. MIRU. ND wellhead. NU BOP.
2. Abandon perfs from 3490-4088'. Spot 25 sx of Class "C" cement on cement retainer @ 3405' from 3405-3164'. PU and circulate hole w/10 ppg mud. POOH.
3. Perforate production string. RIH w/4" perforating gun and wireline. Perf 4 JSPF @ 281' w/0.4" EHD. POOH w/perforating equipment.
4. Cement casing annulus and production casing from 0-281'. RIH w/1 jt. 2-3/8" tbg. Establish an injection rate through perfs and circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 105 sx Class "C" Neat cement. Do not displace.
5. Erect a permanent steel P&A marker over the wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker

TITLE Administrative Supervisor

DATE June 20, 1989

(This space for Federal or State office use)

APPROVED BY James J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

FOR:
TITLE

DATE 6-27-89

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

30 5/15/89