

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Bridge Bureau No. 100-1
Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

William Mitchell B

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Maliamar G-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17, T17S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL + 1980' FEL

14. PERMIT NO.

30-025-00394

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4030' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☒
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MURU + Kill well w/10ppg mud ND Wellhead + NU BOP. POH w/2-3/8" tbg.
2. Abandon perfs from 3616-4003'. RIH w/CIBP on tbg. Set CIBP @ 3541'. Spot 25 sxs Class "C" neat cement on CIBP from 3541'-3300'. PU and circulate hole w/10 ppg mud. POH.
3. Perforate production string. RIH w/4" perf. gun and wireline. Perf. 4 USPF @ 287' w/0.4" EHD. POH w/perf. equip.
4. Cement csg. annulus + prod. csg. from 0-287'. RIH w/1 1/4" 2-3/8" tbg. Establish an injection rate through perfs. + circulate up annulus w/10 ppg mud. If an injection rate cannot be established, then contact engineer. Pump 108 sxs. Class "C" Neat cement. Do not displace
5. Erect a permanent Steel P&H marker over wellbore.

18. I hereby certify that the foregoing is true and correct

SIGNED T. R. Baker TITLE Field Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY Shannon J. Shaw FOR: CHIEF OF BUREAU

DATE 6.27.86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

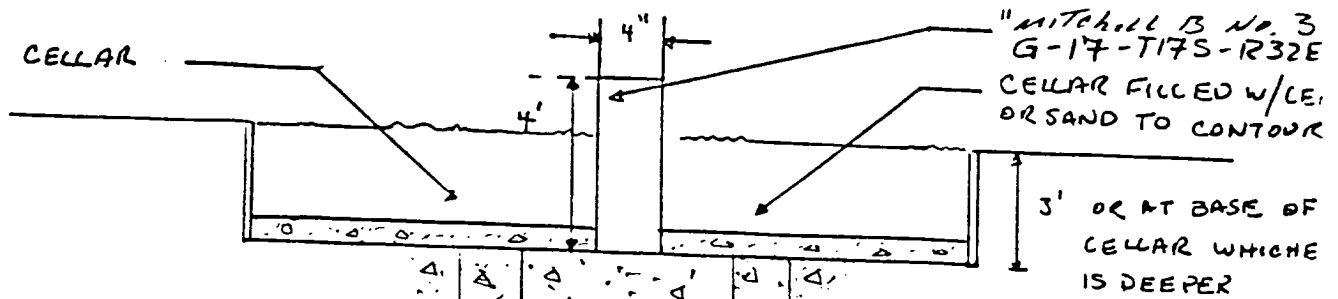
Mitchell B No. 3

SEC 17, T-17S, R-32E

EL. 4017-LF

4030-KTS

Proposed well bore Diagram



TS-879'
BS-1957'

1085x
CLASS 'C'
w/2% CaCl₂

10 PPS
mud

8 5/8" 24# @ 237'
w/135sx (circ)
Perf 4TSPF @ 287'

TOC @ 1150' TS

25sx class 'n' w/2% CaCl₂
(3300'-3541')

CIBP @ 3541

Perfs: 3616-43'
3747-3829'
3995-4103'
w/1TSPF

PD-4156'

5 1/2" 14# @ 4203'
w/500 sx

234

5000-57