DISTRIBUTION	NEW MEXICO OIL O	ONSERVATION COMMISSION	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes UN: C-104 and C-
FILE	WE GOEST	AND	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	4S
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR	(		
PRORATION OFFICE	<u> </u>		
Conoco Inc.			
Aldress			
P.O. Box 460.	Hobbs, New Mexico 8824	40	
Reason(s) for filing (Check proper box)		Otner (Please explain)	
New Well	Change in Transporter of:	Change of corpora	te name from
Recompletion	Cil Dry Ga		
Change in Cwnership	Castnghead Gas Conder	:	<u>,</u>
If change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND I	EASE		
Lease Name	Well No. Pool Name, including F	ormation Kind of Lease  State, Federal	Lease No
Wm. Mitchell B	- Malyamorte	7-3-H1 State, Federal	cr Fee LC 62940
Location L 19	81)	1600	F
Unit Letter 9; 11	80 Feet From The Lin	ne and 1980 Feet From T	he
time of Section 17 Town	mship 17 Rance	32 , MMPM, LEZ	County
Line of Section / Tow	nship // nande	JZ , MMPM, CCC	<u>County</u>
DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL GA	18	
Name of Authorized Transporter of Cil	cr Condensate	Accress (Give address to which approve	ed copy of this form is to be sent;
No sin Policia C	<u> </u>	N. Freeman Ale	1 ctoria N.M
Name of Althorized Transporter & Cas	unghead Gas 😾 or Dry Gas 🦲	N. Freeman Are. A	ed copy of this form is to be sent)
		Maliama VI	A.
Conoco Lac.	Unit Sec. Twp. Rge.	Is gas actually connected? When	n Y I i
give location of tanks.	· よ 17 17 32	res	na
If this production is commingled wit	- K	··	
COMPLETION DATA	n that from any other lease of poor,	give committiging order number.	
Designate Type of Completio	Ori Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Dill. Res
Designate Type of Completio	$\mathbf{n} = (\mathbf{A})$	1	1 :
Date Spudded			<u> </u>
	Date Compi. Reday to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Date Compi. Reday to Prod.  Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Cepth
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,  Perforations			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations	Name of Producing Formation  TUBING, CASING, AN	Tep O:l/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation  TUBING, CASING, AN	Tep O:l/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations	Name of Producing Formation  TUBING, CASING, AN	Tep O:l/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations	Name of Producing Formation  TUBING, CASING, AN	Tep O:l/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	Tep O:l/Gas Pay  D CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Tep O:l/Gas Pay  D CEMENTING RECORD	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil a epth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil a epth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOL WELL  Date First New Oil Bun To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Difter recovery of total volume of load oil a epih or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top all  t, etc.)  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil a epih or be for full 24 hours)  Preducing Method (Flow, pump, gas life	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ind must be equal to or exceed top all t, etc.)
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cit Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Difter recovery of total volume of load oil a epih or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top al.  (i. etc.)  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cit Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Difter recovery of total volume of load oil a epih or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top al.  (i. etc.)  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Tubing Pressure  Oil-Bbis.	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil a epih or be for full 24 hours)  Preducing Method (Flow, pump, gas life Casing Pressure)  Water-Spis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ind must be equal to or exceed top all  t, etc.)  Choke Size  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Difter recovery of total volume of load oil a epih or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top al.  (i. etc.)  Choke Size
TEST DATA AND REQUEST FOOIL WELL Date First New Cit Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil a epith or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Spis.  Bbis. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ind must be equal to or exceed top all t, etc.)  Choke Size  Gas-MCF
Periorations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Tubing Pressure  Oil-Bbis.	Tep Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  after recovery of total volume of load oil a epih or be for full 24 hours)  Preducing Method (Flow, pump, gas life Casing Pressure)  Water-Spis.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ind must be equal to or exceed top all  t, etc.)  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOTH, WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Spls.  Bbls. Condensate/MMCF  Cosing Pressure (Shut-in)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top all  t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Cit Run To Tenks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth set  Depth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Spls.  Bbls. Condensate/MMCF  Cosing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top all  t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOH, WELL.  Date First New Oil Run To Tonks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (putot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil a epih or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Spis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JUL 12	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all  t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL, WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (putot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	Top Orl/Gas Pay  D CEMENTING RECORD DEPTH SET  Depth set  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Sols.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA JUL 12	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Ind must be equal to or exceed top al.  (1, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL.  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied to	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Top Oil/Gas Pay  D CEMENTING RECORD  DEPTH SET  Depth set  Depth of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Spls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  JUL 12	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top all  t, etc.)  Choice Size  Gravity of Condensate  Choice Size  TION COMMISSION

(Signature) Division Manager

(Title)

FILE

NMOCD (5)

1,595(2)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.