

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL + 1980' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
~~SHOOT OR~~ ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mitchell B

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

M/J, G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-17S, R-32E

12. COUNTY OR PARISH: 13. STATE

Lea N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4030' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached For Completed Operations

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supv. DATE 12-15-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 19 1977

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS-5, File

MITCHELL "E" NO. 3 OBJECTIVE: REC STUCK TEG & STIM AFE: 40-61-1310  
BEFORE: AFTER:

TDE: FBTD 4130

PERFS: 3616'-3693', 3747'-3829',  
3995'-4003'.

DE ELEV: 4017'

CSS: 5 1/2" SET AT 4203'

FORM: GRAYBURG SAN ANDRES

TESTED: ON 5-20-77 RMPD 10 EO, 48 EV

TD: NC

PERFS: NC

DE ELEV: NC

CSS: NC

FORM: NC

TESTED: ON 7-13-77 RMPD  
30 EO, 128 EV.

WORK STARTED: 6-24-77

WORK COMPLETED: 7-5-77

WORK DONE: RAN FREE POINT INDICATOR. FOUND TEG FREE AT 3830'.  
BACKED OFF TEG AT 3797' W/ STRING SHOT. MIN W/OVERSIGHT, JAPS  
& BUMPER SUD. REC FICH. SWEDGE OUT COLLAPSED CSS TO 4030'.  
W/ 4 7/8" SWEDGE. ACIDIFIED UPPER PERFS 3616'-3693' W/ 1500  
GALS, 15% HCL-HL ACID. DIVERT W/ 500 GALS 10% BRINE, W/ 500#  
ROCK SALT, 60% GUAR GUM. REPEAT ACID JOE AS ABOVE OVER MIDDLE  
PERFS 3747'-3829'. MAX PRESS 2700-3050#, TREATING SIP  
1200-1500#, 15% 2100-2400#. SCALE TEST INTERVAL 3747'-3829'  
W/ 20 GAL VISCO 1111 SURFACTANT W/ 120 BELS TFW. RMP 1/2  
MIXTURE & FLUSH W/ 25 BELS TFW. 2 DRUMS VISCO 950 INHIBITOR W/ 120  
BELS TFW. DIV W/ 500 GAL 10% BRINE W/ 500# ROCK SALT, 60%  
GUAR-GUM. TREAT UPPER PERFS 3616'-3693' W/ REMAINDER OF  
SURFACTANT & DRUMS VISCO 953 INHIBITOR, SAME AS ABOVE. RAN  
PROD LUMP. PLACE WELL BACK ON PRODUCTION.