

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Mitchell B
3. ADDRESS OF OPERATOR Box 460 Hobbs N.M. 88240	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 1980' FEL of Sec 17	10. FIELD AND POOL, OR WILDCAT MALT G-SA Repress
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4030' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17 T-17S R-32E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Scale Inhibit ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate the subject well using the following procedure: Fish tubing. If fill is above 3990', run bit & scraper and clean to 4030'. If casing is collapsed test to 1000#. Set pkr. at $\pm 3560'$ & BP at $\pm 3720'$. Pump 750 gals 15% HCL-NE. Divert w/500 gal. 10# brine w/500# rock salt in 60# system of Guar. Pump 750 gals. 15% HCL-NE. Soak $\frac{1}{2}$ hr. Flush w/25 bbls. TFW. Repeat Step 7. Reset pkr. $\pm 3960'$, BP $\pm 4030'$. Pump 500 gals. 15% HCL-NE. Soak $\frac{1}{2}$ hr. Flush w/25 bbls. TFW. Swab back load, maximum of 6 hrs. Reset pkr. at $\pm 3720'$. Mix 20 gals. Visco III w/120 bbls. TFW. Pump $\frac{1}{2}$ mixture then flush w/25 bbls. TFW. Let mixture soak $\frac{1}{2}$ hr. Mix 2 drums Visco 953 w/120 bbls. TFW. Pump $\frac{1}{2}$ mixture. Divert w/500 gal. 10# brine w/500 # rock salt in 60# guar gum. Pump remainder of mixture flush w/20 bbls. TFW. Reset BP $\pm 3720'$, pkr $\pm 3560'$. Pump remainder Visco mixture. Flush 25 bbls. TFW. Repeat the Visco 953 treatment. Run production equipment.

SIGNED

Wm. A. Butterfield

TITLE

Admin. Supv.

DATE

6-9-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 13 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS(5), file

RECEIVED

JUN 14 1977

C. L. CONSERVATION COMM.
LUBBS, N. M.