Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-029405 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA Unit

2. NAME OF OPERATOR: Conoco Inc

8. FARM OR LEASE NAME: MCA Unit Btg 1

3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs NM 88240

9. WELL NO.: No. 267

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660' FSL & 460' FWL   Unit Letter M

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 17-17S-32E

14. PERMIT NO.: 30-025-00596

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3997' D.F. SDS

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other) Repair Surface Waterflow	[X]		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. POOH w/rods, pump, tbg & 50PMA. Set RBP at 2500'. Pressure test under pkr to 1000 psig. Rel pkr & pressure test csg to 1000 psig. POOH. Fill surface csg-production csg annulus with water by pumping down bradenhead valve. Weld on 2 8"x 1/4"x 4" support veins 90° apart to prevent buckling. Have well ventilated. Monitor for gas. Cut a 2"x 12" vertical hole in surface csg. Insert entry guide & seal weld to surface csg. Make sure entry guide is parallel to wellhead. Weld 1/4" steel plate gusset to csg for added support. Fill pit back in. Install modified stuffing box to top of entry guide. Double muleshoe the coiled tubing & start it down the entry guide. Run coiled tbg down to 790'. Make sure circulation is

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] W F Finney   TITLE Administrative Supervisor   DATE 6/20/87

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. [illegible] Acting Area Manager   TITLE CARLSBAD RESOURCE AREA   DATE 6-30-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BLM-Carlsbad(4) Hondo(?) [illegible]

maintained. Tighten stuffing box, remove coiled tbg BOP's, install a 3/4" clamp. Cut off coiled tbg. Gun the coiled tbg unit. Crimp on a 3/4" hammer union thread to the end of the coiled tbg. Open Bradenhead valve. Establish circulation rate of at least 1/2 BPM down coiled tbg. Do not exceed a maximum surface pressure of 5000 psi. Pump 105 sxs class "C" neat cement not exceeding 5000 psi. Once circulation breaks, shut-in Bradenhead valve and attempt to squeeze an additional 15 sxs of cement not exceeding 1000 psi at 1/4 BPM. Flush to clean out cement lines. Break off 3/4" cementing connection. Rig down. WOC 24 hrs.